

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248430001

Completion Report

Spud Date: April 03, 2019

OTC Prod. Unit No.: 121-226095-0-0000

Drilling Finished Date: May 19, 2019

1st Prod Date: September 20, 2019

Completion Date: September 20, 2019

Amended

Amend Reason: OCC - CORRECT LE ORDERS, INCREASE DENSITY ORDER, MULTIUNIT ORDER AND SPACING ORDER IN MISSISSIPPIAN

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REDBUD 3-35/26H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: PITTSBURG 2 7N 18E
N2 SE NE NW
900 FNL 2310 FWL of 1/4 SEC
Latitude: 35.1141462 Longitude: -95.37673119
Derrick Elevation: 735 Ground Elevation: 712

First Sales Date: 9/20/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706311		705361	
	Commingled			709147	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	338		215	SURFACE
INTERMEDIATE	9.625	36	J-55	4163		225	2559
PRODUCTION	5.5	20	P-110	18707		1810	5376

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18732

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2019	MISSISSIPPIAN - WOODFORD			1972		2307	FLOWING		FULL	180

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
676151	640
706310	MULTIUNIT

Perforated Intervals

From	To
10991	10992
11087	15947
17077	18582

Acid Volumes

25,830 GALS ACID

Fracture Treatments

15,346,842 GALS SLICKWATER
7,654,190 LBS SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
676151	640
710310	MULTIUNIT

Perforated Intervals

From	To
11039	11040
16376	17029

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRACTURE TREATED WITH WOODFORD

Formation Name: MISSISSIPPIAN - WOODFORD

Code:

Class: GAS

Formation	Top
BOOCH COAL	797
UPPER BOOCH	892
MIDDLE BOOCH	1195
LOWER BOOCH	1302
HARTSHORNE	1892
ATOKA	2051
SPIRO/WAP	6358
WAPANUKA	6497
UNION VALLEY	6802
CROMWELL	6858
JEFFERSON	6961

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

FALSE CANEY	7113
HEAD FAKE	7232
CANEY	7295
MISSISSIPPIAN	7515
WOODFORD	7605

Other Remarks
OCC – THE FINAL LOCATION EXCEPTION ORDER 706311 HAS BEEN ISSUED 12/13/2019.
OCC - THE FINAL INCREASE DENSITY ORDER 709147 HAS BEEN ISSUED 12/26/2020.
OCC - THE FINAL MULTIUNIT HORIZONTAL WELL ORDER 710310 HAS BEEN ISSUED 3/27/2020.

Lateral Holes
<p>Sec: 26 TWP: 8N RGE: 18E County: PITTSBURG</p> <p>NE NW NE NE</p> <p>35 FNL 960 FEL of 1/4 SEC</p> <p>Depth of Deviation: 7679 Radius of Turn: 343 Direction: 15 Total Length: 10518</p> <p>Measured Total Depth: 18732 True Vertical Depth: 7417 End Pt. Location From Release, Unit or Property Line: 35</p>

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<div>Status: Accepted</div> <div>1144130</div>

Eff 9/20/19

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1002A Addendum

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Multunit:

02-07N-18E (SL): 0
35-08N-18E: 34.359% 226095 I
26-08N-18E: 65.641% 226095A I

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TULSA, OK 74119-4842

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	Multiple Zone
	Commingled

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Order No	
706311	

Increased Density	
Order No	
705361	
709147	

MUFO: 706310

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Initial Test Data

10/9/19 999MSPWF 1 (xmt - shale)

June 03, 2021

Recvd 11/14/19

1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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