

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121248430000

**Completion Report**

Spud Date: April 03, 2019

OTC Prod. Unit No.: 121-226095-0-0000

Drilling Finished Date: May 19, 2019

1st Prod Date: September 20, 2019

Completion Date: September 20, 2019

**Amended**

Amend Reason: OCC - CORRECT LE ORDERS, INCREASE DENSITY ORDER, MULTIUNIT ORDER AND SPACING ORDER IN MISSISSIPPIAN

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: REDBUD 3-35/26H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: PITTSBURG 2 7N 18E  
N2 SE NE NW  
900 FNL 2310 FWL of 1/4 SEC  
Latitude: 35.1141462 Longitude: -95.37673119  
Derrick Elevation: 735 Ground Elevation: 712

First Sales Date: 9/20/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706311		705361	
	Commingled			709147	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	338		215	SURFACE
INTERMEDIATE	9.625	36	J-55	4163		225	2559
PRODUCTION	5.5	20	P-110	18707		1810	5376

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18732**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2019	MISSISSIPPIAN - WOODFORD			1972		2307	FLOWING		FULL	180

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

##### Spacing Orders

Order No	Unit Size
676151	640
706310	MULTIUNIT

##### Perforated Intervals

From	To
10991	10992
11087	15947
17077	18582

##### Acid Volumes

25,830 GALS ACID
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##### Fracture Treatments

15,346,842 GALS SLICKWATER
7,654,190 LBS SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

##### Spacing Orders

Order No	Unit Size
676151	640
710310	MULTIUNIT

##### Perforated Intervals

From	To
11039	11040
16376	17029

##### Acid Volumes

ACIDIZED WITH WOODFORD
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##### Fracture Treatments

FRACTURE TREATED WITH WOODFORD
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Formation Name: MISSISSIPPIAN - WOODFORD

Code:

Class: GAS

Formation	Top
BOOCH COAL	797
UPPER BOOCH	892
MIDDLE BOOCH	1195
LOWER BOOCH	1302
HARTSHORNE	1892
ATOKA	2051
SPIRO/WAP	6358
WAPANUKA	6497
UNION VALLEY	6802
CROMWELL	6858
JEFFERSON	6961

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

FALSE CANEY	7113
HEAD FAKE	7232
CANEY	7295
MISSISSIPPIAN	7515
WOODFORD	7605

Other Remarks
OCC – THE FINAL LOCATION EXCEPTION ORDER 706311 HAS BEEN ISSUED 12/13/2019.
OCC - THE FINAL INCREASE DENSITY ORDER 709147 HAS BEEN ISSUED 12/26/2020.
OCC - THE FINAL MULTIUNIT HORIZONTAL WELL ORDER 710310 HAS BEEN ISSUED 3/27/2020.

Lateral Holes
<p>Sec: 26 TWP: 8N RGE: 18E County: PITTSBURG</p> <p>NE NW NE NE</p> <p>35 FNL 960 FEL of 1/4 SEC</p> <p>Depth of Deviation: 7679 Radius of Turn: 343 Direction: 15 Total Length: 10518</p> <p>Measured Total Depth: 18732 True Vertical Depth: 7417 End Pt. Location From Release, Unit or Property Line: 35</p>

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<div>Status: Accepted</div> <div>1144130</div>