Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073261360001 Completion Report Spud Date: May 27, 2019

OTC Prod. Unit No.: 073-225788-0-0000 Drilling Finished Date: June 10, 2019

1st Prod Date: July 23, 2019

Purchaser/Measurer: KINGFISHER MIDSTREAM

Amend Reason: OCC - CORRECTION FINAL LE ORDER, CORRECTION OF BHL

Completion Date: July 22, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Location: KINGFISHER 30 19N 7W First Sales Date: 07/29/2019 SE SW SW SE 220 FSL 2294 FEL of 1/4 SEC

Latitude: 36.088298 Longitude: -97.987253 Derrick Elevation: 1214 Ground Elevation: 1193

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700 TULSA, OK 74103-3522

Well Name: BOETTLER 19-07-30 1MH

Completion Type			
Χ	Single Zone		
Multiple Zone			
	Commingled		

Amended

Location Exception	
Order No	
708741	
708657*	

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	402		250	SURFACE
PRODUCTION	7	29	P-110	8135		275	4739

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4885	0	435	7894	

Total Depth: 12779

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2019	MISSISSIPPIAN (LESS CHESTER)	219	40	251	1146	147	ESP		64	290

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders			
Order No	Unit Size		
681210	640		

Perforated Intervals		
From	То	
8165	12710	

Acid Volumes

45,744 GAL 15% HCL

Fracture Treatments	
615,140 LBS 100 MESH SAND; 3,705,004 LBS 30/50 SAND	
12,326,994 GAL SLICKWATER	

Formation	Тор
CHECKERBOARD	6338
BIG LIME	6549
OSWEGO 3	6726
VERDIGRIS	6774
PINK LIME	6889
CHESTER	7087
MANNING	7207
MISSISSIPPIAN (LESS CHESTER)	7468
OSAGE	7583

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE FINAL LOCATION EXCEPTION FOR ORDER 708741 HAS BEEN ISSUED 2/13/2020.

OCC - ORDER 708657* - MOTION TO CORRECT WELL LOCATION

Lateral Holes

Sec: 30 TWP: 19N RGE: 7W County: KINGFISHER

NE NE NE NW

100 FNL 2534 FEL of 1/4 SEC

Depth of Deviation: 7393 Radius of Turn: 540 Direction: 357 Total Length: 4538

Measured Total Depth: 12779 True Vertical Depth: 7835 End Pt. Location From Release, Unit or Property Line: 100

FOR COMMISSION USE ONLY

1143569

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Status: Accepted

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