

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248390001

Completion Report

Spud Date: February 13, 2019

OTC Prod. Unit No.: 121-225931-0-0000

Drilling Finished Date: May 01, 2019

1st Prod Date: August 18, 2019

Completion Date: August 18, 2019

Amended

Amend Reason: OCC - CORRECTION FINAL LOCATION EXCEPTION & MULTIUNIT
ORDERS ADDED

Drill Type: HORIZONTAL HOLE

Well Name: TAMARA 2-33/28/21H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: PITTSBURG 4 7N 17E
N2 NE NE NW
310 FNL 2310 FWL of 1/4 SEC
Latitude: 35.115572 Longitude: -95.51754722
Derrick Elevation: 699 Ground Elevation: 676

First Sales Date: 8/18/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	707644		705363			
	Commingled	704358*		705364			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	296		180	SURFACE
INTERMEDIATE	9.625	36	J-55	3241		225	1627
PRODUCTION	5.5	20	P-110	18997		1910	4864

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19005

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2019	WOODFORD			2709		1811	FLOWING	698	FULL	260

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
707645	MULTIUNIT
685305	640

Perforated Intervals

From	To
8236	18847

Acid Volumes

80,010 BBLs OF ACID

Fracture Treatments

21,114,828 TOTAL GALS SLICKWATER
12,010,252 TOTAL LBS SAND

Formation	Top
BOOCH COAL	1760
MIDDLE BOOCH	2033
LOWER BOOCH	2210
HART	2738
ATOKA	3068
SPIRO SANDSTONE	6729
WAPANUCKA LIMESTONE	6803
UNION VALLEY	7082
CROMWELL	7194
JEFFERSON	7326
FALSE CANEY	7409
CANEY	7601
MAYES	7880
WOODFORD	7900

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THE FINAL LOCATION EXCEPTION FOR ORDER 707644 HAS BEEN ISSUED 1/21/2020.

OCC - 704358* NUNC PRO TUNC STRIKING INTERIM ORDER 689365

OCC – THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 707645 HAS BEEN ISSUED 1/21/2020.

Lateral Holes

Sec: 21 TWP: 8N RGE: 17E County: PITTSBURG

NW SW SW SE

349 FSL 2603 FEL of 1/4 SEC

Depth of Deviation: 7462 Radius of Turn: 606 Direction: 5 Total Length: 10591

Measured Total Depth: 19005 True Vertical Depth: 7695 End Pt. Location From Release, Unit or Property Line: 349

FOR COMMISSION USE ONLY

1144086

Status: Accepted

Eff 12/1/19

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Form 1002A
1002A Addendum

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TULSA, OK 74119-4842

Multunit:

04-07N-17E (SL): 0
33-08N-17E: 48.2% 225931 I
28-08N-17E: 50% 225931A I
21-08N-17E: 1.8% 225931B I

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	Commingled	704358*		705364	

MUFO: 707645

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Packer	
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Plug	
Depth	Plug Type
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Initial Test Data

8/25/19 319WDFD 698

June 03, 2021

Recvd 11/12/19

1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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