Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073267600000

OTC Prod. Unit No.:

Completion Report

Spud Date: August 24, 2021 Drilling Finished Date: September 05, 2021

1st Prod Date: September 20, 2021

Completion Date: September 05, 2021

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 38-4HO

Location: KINGFISHER 17 17N 5W SE SE SW SW 165 FSL 1186 FWL of 1/4 SEC Latitude: 35.941829 Longitude: -97.760753 Derrick Elevation: 0 Ground Elevation: 1065

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295 OKLAHOMA CITY, OK 73112-4275

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

				C	asing and Cen	nent					
Type SURFACE			ize	Weight	Weight Grade		et	PSI SA		Top of CMT SURFACE	
			20			80					
SURFACE		9	9 5/8 36 LTC 380		30	135		SURFACE			
PRODUCTION			7	26	P-110	674	43	230		2461	
					Liner						
Туре	Size	Weight	(Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	NER 4 1/2 13.5			P-110	5303	0	465	6492		11795	

Total Depth: 11795

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Sep 30, 2021	OSWEGO	119	43.1	136	1143	3066	PUMPING		OPEN		
		Con	npletion and	d Test Data k	by Producing F	ormation					
	Formation Name: OSWE		Code: 404OSWG Class: OIL								
	Spacing Orders			Perforated Intervals							
Order No Unit Size				From To			о	-			
527	/93	UNIT		6750)	11640					
	Acid Volumes				Fracture Tre	atments					
186,858 GALI	LONS 15% HCL, 54,738 BA WATER	СК	There are no	Fracture Treatr	nents record	s to display.					
Formation Top				Were open hole logs run? No							
OSWEGO				6340 Date last log run:							
				6340 D	ate last log run:						
		I		w	/ere unusual dri xplanation:		tances encou	intered? No			
				w	/ere unusual dri		tances encou	intered? No			
Other Remark	s			w	/ere unusual dri		tances encou	intered? No			
				w	/ere unusual dri		tances encou	intered? No			
Other Remark				w	/ere unusual dri		tances encou	Intered? No			
Other Remark				w	/ere unusual dri		tances encou	Intered? No			
Other Remark				w	/ere unusual dri xplanation:		tances encou	intered? No			
Other Remark There are no O		GFISHER		W E	/ere unusual dri xplanation:		tances encou	intered? No			
Other Remark There are no O	other Remarks. 17N RGE: 5W County: KINC	GFISHER		W E	/ere unusual dri xplanation:		tances encou	intered? No			
Other Remark There are no O Sec: 17 TWP: 1	other Remarks. 17N RGE: 5W County: KINC	GFISHER		W E	/ere unusual dri xplanation:		tances encou	Intered? No			
Other Remark There are no O Sec: 17 TWP: 7 NW NE NW 1 FNL 958 FV	other Remarks. 17N RGE: 5W County: KINC		n: 357 Total	Lateral H	/ere unusual dri xplanation:		tances encou	Intered? No			

FOR COMMISSION USE ONLY

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Status: Accepted