

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073269060000

Completion Report

Spud Date: October 04, 2022

OTC Prod. Unit No.: 073-230731-0-0000

Drilling Finished Date: October 22, 2022

1st Prod Date: December 30, 2022

Completion Date: December 30, 2022

Drill Type: HORIZONTAL HOLE

Well Name: BOWSER 1606 2LOH-9

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 12/31/22

Location: KINGFISHER 16 16N 6W
NW NE NW NW
198 FNL 721 FWL of 1/4 SEC
Latitude: 35.870529 Longitude: -97.84914
Derrick Elevation: 1105 Ground Elevation: 1087

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734808		727191	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	437	500	195	SURFACE
INTERMEDIATE	7	26	P-110	7821	1500	290	2658

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5308	5000	356	7574	12882

Total Depth: 12882

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2023	MISSISSIPPIAN	405	45.9	864	2133	1134	GAS LIFT	50	64/64	143

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
658168	640

Perforated Intervals

From	To
7805	12775

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

236,242 BBLS TREATED FRAC WATER

11,230,280# PROPPANT

Formation	Top
MISSISSIPPIAN	7805

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 16N RGE: 6W County: KINGFISHER

NE NW NW NW

65 FNL 401 FWL of 1/4 SEC

Depth of Deviation: 7100 Radius of Turn: 529 Direction: 2 Total Length: 4970

Measured Total Depth: 12882 True Vertical Depth: 7647 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

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Status: Accepted