

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015232110000

**Completion Report**

Spud Date: January 05, 2013

OTC Prod. Unit No.: 015-025083-0-0480

Drilling Finished Date: January 11, 2013

1st Prod Date: February 26, 2013

**Amended**

Completion Date: February 25, 2013

Amend Reason: INSTALL CASING PATCH , PUT BACK ON PRODUCTION

Recomplete Date: July 14, 2023

**Drill Type: STRAIGHT HOLE**

Well Name: WEST CEMENT UNIT 9-20

Purchaser/Measurer: DCP MIDSTREAM

Location: CADDO 35 6N 10W  
SE SE SW NE  
15 FSL 1300 FWL of 1/4 SEC  
Latitude: 34.56958 Longitude: -98.13226  
Derrick Elevation: 0 Ground Elevation: 1466

First Sales Date: 7/25/2023

Operator: CITATION OIL & GAS CORP 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1003		400	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3548		645	3310

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3804**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 25, 2023	PERMIAN-HOXBAR	1	37.8			333	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: PERMIAN-HOXBAR

Code: 451PMHXB

Class: OIL

**Spacing Orders**

Order No	Unit Size
45707	UNIT

**Perforated Intervals**

From	To
2323	3046

**Acid Volumes**

SEE NOTES
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
PERMIAN-HOXBAR	1490

Were open hole logs run? Yes

Date last log run: January 10, 2013

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

INSTALLED CASING PATCH TOP OF PATCH 4 1/2 @ 1924 , BTM OF PATCH 1978. PUT BACK ON PRODUCTION

**FOR COMMISSION USE ONLY**

Status: Accepted

1150380