

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015232110000

Completion Report

Spud Date: January 05, 2013

OTC Prod. Unit No.: 015-025083-0-0480

Drilling Finished Date: January 11, 2013

Amended

1st Prod Date: February 26, 2013

Amend Reason: INSTALL CASING PATCH , PUT BACK ON PRODUCTION

Completion Date: February 25, 2013

Recomplete Date: July 14, 2023

Drill Type: STRAIGHT HOLE

Well Name: WEST CEMENT UNIT 9-20

Purchaser/Measurer: DCP MIDSTREAM

Location: CADD0 35 6N 10W
SE SE SW NE
15 FSL 1300 FWL of 1/4 SEC
Latitude: 34.56958 Longitude: -98.13226
Derrick Elevation: 0 Ground Elevation: 1466

First Sales Date: 7/25/2023

Operator: CITATION OIL & GAS CORP 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1003		400	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3548		645	3310

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3804

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 25, 2023	PERMIAN-HOXBAR	1	37.8			333	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: PERMIAN-HOXBAR				Code: 451PMHXB			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
45707		UNIT		2323			3046		
Acid Volumes				Fracture Treatments					
SEE NOTES				There are no Fracture Treatments records to display.					

Formation	Top
PERMIAN-HOXBAR	1490

Were open hole logs run? Yes
Date last log run: January 10, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
INSTALLED CASING PATCH TOP OF PATCH 4 1/2 @ 1924 , BTM OF PATCH 1978. PUT BACK ON PRODUCTION

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1150380</div>