

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071239760002

**Completion Report**

Spud Date: September 20, 2004

OTC Prod. Unit No.: 071-112455

Drilling Finished Date: October 01, 2004

**Amended**

1st Prod Date: October 15, 2004

Amend Reason: RECOMPLETE TO OREAD

Completion Date: October 14, 2004

Recomplete Date: May 31, 2023

**Drill Type: STRAIGHT HOLE**

Well Name: GARRY DAVIS 20/27

Purchaser/Measurer: MUSTANG

Location: KAY 27 25N 1W  
SW NE NW SW  
2146 FSL 878 FWL of 1/4 SEC  
Latitude: 36.614239 Longitude: -97.297889  
Derrick Elevation: 0 Ground Elevation: 953

First Sales Date: 05/31/2023

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100  
TYLER, TX 75703-5596

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 - 1/2"	10.5	K-55	4177	4790	250	3300
SURFACE	8-5/8	24	J-55	315		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4181**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2214	32A TENSION PACKER	4000	10K CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2023	OREAD	1	41	15	15000	6	FLOWING	140		100

Completion and Test Data by Producing Formation	
Formation Name: OREAD	Code: 406ORED
Class: GAS	

Spacing Orders	
Order No	Unit Size
487882	40

Perforated Intervals	
From	To
2178	2186
2194	2198

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
FRAC W/2000 GALS 15% NEFE HCL SPEARHEAD, 29,000 GALS, 20# XL BORATE, 45,910# 20/40 SAND AND 20,270# 12/20 RCS. FLUSH WITH 20# LINEAR GEL..	

Formation	Top
OREAD	2178

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WELL IS NOT COMMINGLED. RIH AND PERFORATE SQUEEZE HOLES @2350'. PUMP INTO PERFS. 2-3/8" TUBING @2213'.

FOR COMMISSION USE ONLY
1150313
Status: Accepted