

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252620000

Completion Report

Spud Date: November 14, 2021

OTC Prod. Unit No.: 093-227569-0-0000

Drilling Finished Date: November 20, 2021

1st Prod Date: December 25, 2021

Completion Date: December 18, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CHEVAL 5-2

Purchaser/Measurer: ENERGY TRANSFER
(SUNOCO)

First Sales Date:

Location: MAJOR 32 22N 14W
SW SE SW SE
150 FSL 1678 FEL of 1/4 SEC
Latitude: 36.3338 Longitude: -98.71702
Derrick Elevation: 0 Ground Elevation: 1428

Operator: KIRKPATRICK OIL COMPANY INC 19792

1001 W WILSHIRE BLVD STE 202
OKLAHOMA CITY, OK 73116-7017

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	616		275	SURFACE
PRODUCTION	5 1/2	17	N-80	7058		230	6150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7085

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2021	CHEROKEE SAND	5				20	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: CHEROKEE SAND				Code: 404CHRKS			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
64660		UNIT		6882		6932			
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				2,849 BARRELS TOTAL 2% KCL SLICK WATER AND 15 POUNDS LINEAR AND BORATE X-LINKED GEL, 40,130 POUNDS 40/70 AND 101,560 POUNDS 20/40					

Formation	Top
CHEROKEE SAND	6800

Were open hole logs run? Yes

Date last log run: November 18, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - OPERATOR SET PORT COLLAR AT 5,517', USED 700 SACKS CEMENT

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147629</div>

API NO. 35-093-25262
OTC PROD. UNIT NO. 093-227569

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason)

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Major SEC 32 TWP 22N RGE 14W

LEASE NAME Cheval

WELL NO. 5-2

SPUD DATE 11/14/2021

DRLG FINISHED DATE 11/20/2021

DATE OF WELL COMPLETION 12/18/2021

1st PROD DATE 12/25/2021

RECOMP DATE

SW 1/4 SE 1/4 SW 1/4 SE 1/4 FSL 150

(FEL) 1678

ELEVATION Derrick FL Ground 1428

Latitude 36.3338

Longitude -98.71702

OPERATOR NAME Kirkpatrick Oil Company, Inc.

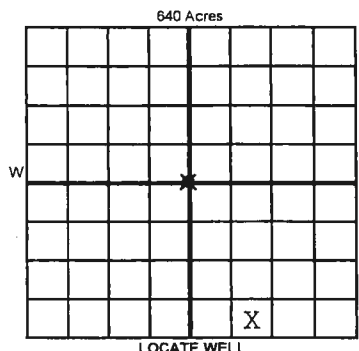
OTC / OCC OPERATOR NO. 19792

ADDRESS 1001 W Wilshire Blvd, Ste 202

CITY Oklahoma City

STATE OK

ZIP 73116



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J55	616		275	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	N80	7058		230	6150
LINER							

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

TOTAL DEPTH 7085'

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 CHRS

FORMATION	Cherokee Sand						Reported to Frac flows
SPACING & SPACING ORDER NUMBER	64660 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	6882'-6932'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	2849 bbls total 2% KCl slick water & 15# linear and Borate X-linked gel 40,130 lbs 40/70 & 101,560 lbs 20/40						

☒ Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Purchaser/Measurer
First Sales Date

Energy Transfer (Sunoco)

INITIAL TEST DATA

INITIAL TEST DATE	12/28/21					
OIL-BBL/DAY	5					
OIL-GRAVITY (API)						
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY	20					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

RECEIVED

JAN 20 2022

OKLAHOMA CORPORATION
COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Cindy Kyle, President & CFO
1001 W Wilshire Blvd, Ste 202
Oklahoma City OK 73116
ckyle@kirkpatrickoil.com
01/13/2022 405-840-2882

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Cheval

WELL NO. 4-3

NAMES OF FORMATIONS	TOP
Cherokee Sand	6800

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 11/18/2021

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

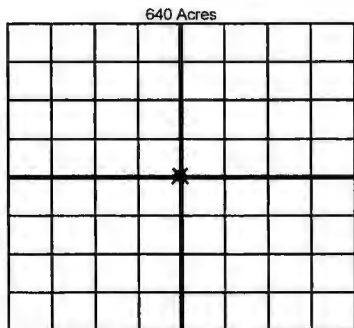
Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks:

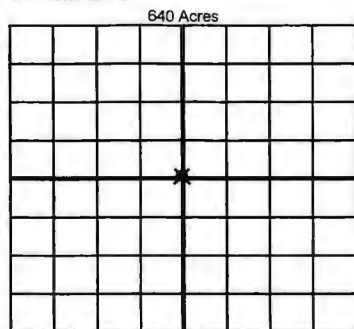
OCC - operator set port collar at 5517' used 700 sacks cement



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FEL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	