Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35025210830002

Well Name: BLACK MESA 7-1

OTC Prod. Unit No.:

Drill Type:

Location:

Completion Report

Spud Date: October 17, 2021

Drilling Finished Date: October 25, 2021

1st Prod Date:

Completion Date: October 26, 2021

Purchaser/Measurer:

First Sales Date:

CIMARRON 7 5N 8E CM NE SW SE SW 335 FSL 2276 FWL of 1/4 SEC Latitude: 36.908204076 Longitude: -102.238146952 Derrick Elevation: 0 Ground Elevation: 3955

STRAIGHT HOLE

MARJO OPERATING MID-CONTINENT LLC 23610 Operator: PO BOX 729 427 S BOSTON AVE STE 240 TULSA, OK 74101-0729

| Completion Type | Location Exception | Increased Density |
|-----------------|---|--|
| Single Zone | Order No | Order No |
| Multiple Zone | There are no Location Exception records to display. | There are no Increased Density records to display. |
| Commingled | | |

| Casing and Cement | | | | | | | | | | | |
|--|-------|------|-------|--------|--------|------|------|-------------|-----|--------------|--|
| | Гуре | | Size | Weight | Grade | Feet | | PSI | SAX | Top of CMT | |
| SU | RFACE | | 8 5/8 | 23 | MW-50 | 16 | 1608 | | 555 | SURFACE | |
| Liner | | | | | | | | | | | |
| Туре | Size | Weig | ght | Grade | Length | PSI | SAX | X Top Depth | | Bottom Depth | |
| There are no Liner records to display. | | | | | | | | | | | |

Total Depth: 5034

| Pac | ker | Plug | | | | |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|--|
| Depth | Brand & Type | Depth | Plug Type | | | |
| There are no Packe | r records to display. | There are no Plug records to display. | | | | |

| Initial Test Data | | | | | | | | | | |
|---|---|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| | There are no Initial Data records to display. | | | | | | | | | |
| Completion and Test Data by Producing Formation | | | | | | | | | | |

March 04, 2022

Formation Name: NONE

Code: 999NONE

Class: DRY

| Formation | Тор |
|---------------|------|
| HEEBNER SHALE | 3426 |
| KANSAS CITY | 3663 |
| STARK SHALE | 3720 |
| HUSHPUCKNEY | 3793 |
| PAWNEE | 3928 |
| FORT SCOTT | 3983 |
| CHEROKEE | 4009 |
| АТОКА | 4190 |
| MORROW | 4412 |
| PURDY | 4574 |

Were open hole logs run? Yes

Date last log run: October 25, 2021

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1147622