

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256940000

Completion Report

Spud Date: August 24, 2021

OTC Prod. Unit No.: 0172273850000

Drilling Finished Date: September 07, 2021

1st Prod Date: November 14, 2021

Completion Date: October 21, 2021

Drill Type: HORIZONTAL HOLE

Well Name: PINEHURST 1406 2-11MH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: CANADIAN 11 14N 6W
SW SW SE SE
162 FSL 1285 FEL of 1/4 SEC
Latitude: 35.69681434 Longitude: -97.80243399
Derrick Elevation: 1234 Ground Elevation: 1216

First Sales Date: 11/14/2021

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5468

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
723762	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			85			SURFACE
SURFACE	9.625	29	J55	639		190	SURFACE
PRODUCTION	7.0	29	P110	9140		205	5773

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	5468	0	465	9012	14480

Total Depth: 14500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 28, 2021	MISSISSIPPIAN	465	40.4	233	501	1397	PUMPING	81	22/64	236

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
701395	640

Perforated Intervals

From	To
9443	14321

Acid Volumes

1850 GALLON 735% HCl

Fracture Treatments

SAND: 8,825,439 LBS FLUID: 353,884 BBLs
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Formation	Top
COTTAGE GROVE	7044
CHECKERBOARD	7478
BIG LIME	8034
OSWEGO	8111
CHEROKEE	8192
VERDIGRIS	8278
PINK LIME	8335
CHESTER	8583
MERAMEC SHALE	8603

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
NO LOGS TAKEN

Lateral Holes
Sec: 11 TWP: 14N RGE: 6W County: CANADIAN NW NE NW NW 104 FNL 693 FWL of 1/4 SEC Depth of Deviation: 7824 Radius of Turn: 906 Direction: 354 Total Length: 5522 Measured Total Depth: 14500 True Vertical Depth: 7900 End Pt. Location From Release, Unit or Property Line: 104

FOR COMMISSION USE ONLY
Status: Accepted
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