## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

OTC Prod. Unit No.: 083224781 Drilling Finished Date: October 22, 2018

1st Prod Date: December 11, 2018

Spud Date: September 18, 2018

Completion Date: November 18, 2018

**Drill Type: HORIZONTAL HOLE** 

API No.: 35083244350001

Min Gas Allowable: Yes

Well Name: BLEVINS 3-18MH Purchaser/Measurer: SUPERIOR

Location: LOGAN 7 17N 4W First Sales Date: 12/13/2018

SE SW SE SW 236 FSL 1673 FWL of 1/4 SEC

Latitude: 35.957431 Longitude: -97.6697583 Derrick Elevation: 1149 Ground Elevation: 1132

RED BLUFF RESOURCES OPERATING LLC 23828 Operator:

> 3030 NW EXPRESSWAY STE 900 OKLAHOMA CITY, OK 73112-5447

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
708243

Increased Density
Order No
703917

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			80				
SURFACE	9.625	40	J-55	505		220	SURFACE	
PRODUCTION	7.0	29	P-110	7248		165	5903	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4.5	13.5	P-110	5249	0	0	7143	12392	

Total Depth: 12392

Packer						
Depth	Brand & Type					
12225	SCHLUMBERGER SWELLABLE PACKER					
12067	SCHLUMBERGER SWELLABLE PACKER					
11908	SCHLUMBERGER SWELLABLE PACKER					
11750	SCHLUMBERGER SWELLABLE PACKER					

Plug					
Depth Plug Type					
There are no Plug records to display.					

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SCHLUMBERGER SWELLABLE PACKER
SCHLUMBERGER SWELLABLE PACKER

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 01, 2019	MISSISSIPPI	330	41	892	2703	1681	PUMPING	907	64/64	140

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## **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders						
Order No	Unit Size					
622817	640					
625575	640					
708242	MULTIUNIT					

Perforated Intervals					
From To					
There are no Perf. Intervals records to display.					

Acid Volumes	
16,000 GALLONS 15% HCI	

Fracture Treatments	
FLUID: 347,086 BBLS SAND: 7,784,440 LBS	

Formation	Тор
OSWEGO	6023
VERDIGRIS	6245
MERAMEC	6459
OSAGE	6740

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

### Other Remarks

OCC - ALL FINAL ORDERS ISSUED

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7248' TO TERMINUS AT 12392', THE 4 1/2 LINER IS NOT CEMENTED.

#### **Lateral Holes**

Sec: 18 TWP: 17N RGE: 4W County: LOGAN

S2 SE SE SW

165 FSL 2310 FWL of 1/4 SEC

Depth of Deviation: 6369 Radius of Turn: 796 Direction: 178 Total Length: 5037

Measured Total Depth: 12392 True Vertical Depth: 6900 End Pt. Location From Release, Unit or Property Line: 165

# FOR COMMISSION USE ONLY

1141895

Status: Accepted

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