

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246090000

Completion Report

Spud Date: August 15, 2019

OTC Prod. Unit No.: 051-226249-0-0000

Drilling Finished Date: September 02, 2019

1st Prod Date: October 06, 2019

Completion Date: September 29, 2019

Drill Type: HORIZONTAL HOLE

Well Name: PAYNE 0806 4-9 1MXH

Purchaser/Measurer: DCP

Location: GRADY 4 8N 6W
NW NE NW SW
2392 FSL 673 FWL of 1/4 SEC
Latitude: 35.195777501 Longitude: 97.844238307
Derrick Elevation: 1273 Ground Elevation: 1250

First Sales Date: 10/7/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	687168
	687169
	708092
	708094

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1527	2020	491	SURFACE
PRODUCTION	5.5	20	HCP-110	19667	12440	2685	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19674

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2019	MISSISSIPPIAN	294.06	43.7	822	2796	3609	FLOWING	1765	38	812

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
682703	640
634400	640
708093	MULTI UNIT

Perforated Intervals	
From	To
11857	19603

Acid Volumes
5012 GAL ACID

Fracture Treatments
513,711 BBLS FLUID; 21,249,680# PROPPANT

Formation	Top
MISSISSIPPIAN	11643

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
708094 EXCEPTION TO THE 600' RULE

Lateral Holes
Sec: 9 TWP: 8N RGE: 6W County: GRADY <div style="margin-left: 40px;">SW SW SW</div> 101 FSL 411 FWL of 1/4 SEC Depth of Deviation: 11100 Radius of Turn: 557 Direction: 178 Total Length: 7700 Measured Total Depth: 19674 True Vertical Depth: 11991 End Pt. Location From Release, Unit or Property Line: 101

FOR COMMISSION USE ONLY	
Status: Accepted	1143977