

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241510000

**Completion Report**

Spud Date: May 30, 2017

OTC Prod. Unit No.: 051-222980-0-0000

Drilling Finished Date: October 18, 2017

1st Prod Date: January 13, 2018

Completion Date: January 20, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: SCOTT 33-6-6 5H

Purchaser/Measurer: 22589

Location: GRADY 33 6N 6W  
NE NW NW NW  
300 FNL 630 FWL of 1/4 SEC  
Latitude: 34.572149 Longitude: -97.503961  
Derrick Elevation: 1162 Ground Elevation: 1136

First Sales Date: 01/28/2018

Operator: APACHE CORPORATION 6778

2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056-4700

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		666189	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	BTC	1500	770	660	SURFACE
PRODUCTION	5 1/2	23	BTC	20375	6548	4290	11730
INTERMEDIATE	9 5/8	40	BTC	13698	5000	1495	3610

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20374**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2018	WOODFORD	285	59.5	6528	22905	2293	FLOWING	6000	22/16	

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
658557	640

#### Perforated Intervals

From	To
15391	20297

#### Acid Volumes

1047 BBLS 15% HCl ACID
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#### Fracture Treatments

9,950,791 LBS PROPPANT. 18 TOTAL STAGES. MAX WELLHEAD PRESSURE 12,912 PSI
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Formation	Top
WOODFORD	14839

Were open hole logs run? No

Date last log run: October 12, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - CORRECTION PER OPERATOR NO OPEN HOLE LOGS RUN.

#### Lateral Holes

Sec: 33 TWP: 6N RGE: 6W County: GRADY

SE SW SW SW

105 FSL 448 FWL of 1/4 SEC

Depth of Deviation: 14900 Radius of Turn: 657 Direction: 657 Total Length: 4768

Measured Total Depth: 20375 True Vertical Depth: 15698 End Pt. Location From Release, Unit or Property Line: 105

#### FOR COMMISSION USE ONLY

1139927

Status: Accepted