

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133221790001

**Completion Report**

Spud Date: November 27, 1982

OTC Prod. Unit No.:

Drilling Finished Date: December 07, 1982

**Amended**

1st Prod Date: January 21, 1983

Amend Reason: RECOMPLETE TO VIOLA FORMATION

Completion Date: December 21, 1982

Recomplete Date: March 16, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: CAMPBELL A1A

Purchaser/Measurer:

Location: SEMINOLE 6 9N 6E  
C SE NW  
660 FSL 1980 FWL of 1/4 SEC  
Latitude: 35.284537054 Longitude: -96.717094103  
Derrick Elevation: 1008 Ground Elevation: 999

First Sales Date:

Operator: EAGLE ROAD OIL LLC 23778

321 S BOSTON AVE STE 700  
TULSA, OK 74103-3312

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	J-55	120		125	SURFACE
PRODUCTION	7"	23#	K-55	4274		100	3874

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4284**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4255	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2018	VIOLA						PUMPING			

<b>Completion and Test Data by Producing Formation</b>									
Formation Name: VIOLA			Code: 202VIOL			Class: DRY			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>		<b>To</b>		
160746		40			4220		4232		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>				
238 BBLS HCL ACID					NONE				

Formation	Top
VIOLA	4220

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - OPERATOR CONFIRMED WELL AS DRY WITH ZERO OIL, GAS, AND WATER PRODUCTION.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1138925