

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003219180003

**Completion Report**

Spud Date: September 30, 2008

OTC Prod. Unit No.: 003-125041-0-0000

Drilling Finished Date: October 13, 2008

**Amended**

1st Prod Date: December 02, 2008

Amend Reason: RECOMPLETE TO OSWEGO

Completion Date: December 02, 2008

Recomplete Date: October 13, 2021

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: SCOOTER 1-29

Purchaser/Measurer:

Location: ALFALFA 29 24N 11W  
C W2 NE  
1320 FNL 660 FWL of 1/4 SEC  
Latitude: 36.5319413 Longitude: -98.3968739  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

1 E SHERIDAN AVE #500  
OKLAHOMA CITY, OK 73104-2496

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719175		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	8 5/8	24	J-55	1003		525	SURFACE
PRODUCTION	5 1/2	17	J-55	7650		373	5222

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7650**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6250	CIBP
7080	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2021	OSWEGO			9	9	75	PUMPING	1500		40

Completion and Test Data by Producing Formation

Formation Name: MANNING		Code: 354MNNG		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
82649	80	6306	6346		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		1,505 BARRELS, 32,250 POUNDS SAND			

Formation Name: MISSISSIPPI LIME		Code: 351MSSLM		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
57521	80	6469	7028		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		10,317 BARRELS, 222,750 POUNDS SAND			

Formation Name: VIOLA		Code: 202VIOL		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
185768	160	7260	7300		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		2,974 BARRELS, 46,000 POUNDS SAND			

Formation Name: OSWEGO		Code: 404OSWG		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
68769	80	5940	5998		
82648	CONFIRM				
Acid Volumes		Fracture Treatments			
16,016 GALLONS 15% NEFE GELLED HCL		PROPPANT AMOUNT: 96,230 POUNDS 30/50 SAND, FLUID VOLUME: 3,257 BARRELS SLICKWATER			

Formation	Top
MANNING	6306

Were open hole logs run? Yes  
Date last log run: October 12, 2008

MISSISSIPPI	6445
VIOLA	7260
OSWEGO	5940

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - ALL ZONES EXCEPT OSWEGO BELOW CAST IRON BRIDGE PLUGS

FOR COMMISSION USE ONLY	
Status: Accepted	1147324

2/1/22  
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Form 1002A  
**1002A**  
**Addendum**

API No.: 05003219180003

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	Multiple Zone
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Order No
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January 20, 2022

1 of 3

10/18/21 4040SWG 1500