

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123023220006

**Completion Report**

Spud Date: December 20, 1935

OTC Prod. Unit No.: 123-028637-0-1363

Drilling Finished Date: February 21, 1936

**Amended**

1st Prod Date:

Amend Reason: OCC - CORRECTION FOR CASING INFORMATION

Completion Date: February 21, 1936

Recomplete Date: March 21, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: EAST FITTS UNIT(E.H. MOORE - MACK 2) 34-2

Purchaser/Measurer:

Location: PONTOTOC 28 2N 7E  
C SE NW SE  
1650 FSL 990 FWL of 1/4 SEC  
Latitude: 34.611921 Longitude: -96.5701  
Derrick Elevation: 705 Ground Elevation: 695

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#		490		400	SURFACE
INTERMEDIATE	8 5/8"	32#		3615		1000	2300
PRODUCTION	5.5"	15.5#	J-55	3906		750	2400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4306**

Packer	
Depth	Brand & Type
3391	AS1-X

Plug	
Depth	Plug Type
3830	PLUG BACK TOTAL DEPTH
3850	PLUG BACK TOTAL DEPTH
4095	PLUG BACK TOTAL DEPTH

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure

Completion and Test Data by Producing Formation									
Formation Name: VIOLA				Code: 202VIOL			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
79303		UNIT		3428			3805		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation Name: HUNTON		Code: 269HNTN		Class: INJ	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
79303	UNIT	3425		3428	
10568	UNIT				
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation Name: HUNTON - VIOLA			Code:			Class: INJ		

Formation	Top
UNION VALLEY	2447
CROMWELL	2569
CANEY	2589
HUNTON	3179
VIOLA	3566
BROMIDE	3824

Were open hole logs run? Yes

Date last log run: March 21, 1988

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
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OCC - REP BILL WELDON APPROVED MIT ON LOCATION.

OCC- ORIGINAL VIOLA PERFORATIONS 3566' - 3805'  
HUNTON PERFORATIONS 3425' - 3428'

OCC - INJECTION PERFORATIONS 3428 - 3805  
(VIOLA ) CONVERTED 3/21/2018  
PERMIT NUMBER 1801690017

OCC - UNITIZATION ORDER 79303 FOR EAST FITTS UNIT (BASE OF THE WAPANUCKA TO THE BASE OF THE UPPER SIMPSON FORMATIONS)

OCC - UNITIZATION ORDER 10568 EAST FITTS UNIT (HUNTON LIME ZONE)

OCC- ORIGINAL TOTAL DEPTH 4295', PLUG BACK TOTAL DEPTH TO 4095, PLUG BACK TOTAL DEPTH 3850 ALL OTHER CAST IRON BRIDGE  
PLUGS DRILLED OUT 2688' & 3536'  
PLUG BACK TOTAL DEPTH 3850' AND 4095' BELOW NEW PLUG BACK DEPTH OF 3830'.

OCC - CASING INFORMATION CHANGED TO REFLECT SURFACE, INTERMEDIATE AND PRODUCTION. ALL CASING TOP OF CEMENT FOOTAGES  
FROM CBL SURFACE CASING DEPTH FROM ORIGINAL 1002A  
SEE WELL BORE DIAGRAM

## FOR COMMISSION USE ONLY

1139298

Status: Accepted