

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119236650002

**Completion Report**

Spud Date: September 02, 2012

OTC Prod. Unit No.:

Drilling Finished Date: September 07, 2012

**Amended**

1st Prod Date: October 15, 2012

Amend Reason: RECOMPLETION

Completion Date: October 01, 2012

Recomplete Date: July 13, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: WEIR 2

Purchaser/Measurer:

Location: PAYNE 8 18N 4E  
C SE SW NW  
330 FSL 990 FWL of 1/4 SEC  
Derrick Elevation: 893 Ground Elevation: 883

First Sales Date:

Operator: CHER OIL COMPANY LTD 7657

7317 S RIPLEY RD  
RIPLEY, OK 74062-6227

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 8 5/8 | 24     |       | 284  |     | 200 | SURFACE    |
| PRODUCTION        | 5 1/2 | 17     |       | 4176 |     | 200 | 3000       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 4176**

| Packer                                  |              | Plug  |           |
|---|--------------|-------|-----------|
| Depth                                   | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. |              | 3740  | CIBP      |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jul 18, 2018      | RED FORK  | 36          |                   | 150         | 4167                    | 60            | PUMPING           |                          |            |                      |

**Completion and Test Data by Producing Formation**

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

**Spacing Orders**

**Order No**

**Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals**

**From**

**To**

3640

3673

**Acid Volumes**

600 GALLONS 10% HCL

**Fracture Treatments**

SALTWATER, 26,000 POUNDS 12/20, 169 GALLONS  
PLEXGEL, 907L, 350 POUNDS PROFRAC

| Formation          | Top |
|--------------------|-----|
| SEE ORIGINAL 1002A | 0   |

Were open hole logs run? Yes

Date last log run: October 01, 2012

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1140594

Status: Accepted

API NO. 119-23665  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

AUG 15 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

ORIGINAL  
☒ AMENDED (Reason)

Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Payne SEC 8 TWP 18N RGE 4E  
LEASE NAME Weir WELL NO. 2  
C 1/4 SE 1/4 SW 1/4 NW 1/4 FSL OF 330' FWL OF 990'  
ELEVATION 893' Ground 883' Latitude (if known)  
OPERATOR NAME Cher Oil Company, Ltd. OTC/OCC OPERATOR NO. 7657  
ADDRESS 7317 S. Ripley Rd.  
CITY Ripley STATE OK ZIP 74062

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE         | SIZE  | WEIGHT | GRADE | FEET        | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|-------------|-----|-----|------------|
| CONDUCTOR    |       |        |       |             |     |     |            |
| SURFACE      | 8 5/8 | 24     |       | 284         |     | 200 | surface    |
| INTERMEDIATE |       |        |       |             |     |     |            |
| PRODUCTION   | 5 1/2 | 17     |       | 4176        |     | 200 | 3000       |
| LINER        |       |        |       |             |     |     |            |
|              |       |        |       | TOTAL DEPTH |     |     | 4176       |

PACKER @ BRAND & TYPE CIBP PLUG @ 3740' TYPE CIBP PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Redfork  
SPACING & SPACING ORDER NUMBER unspaced  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Oil  
PERFORATED INTERVALS 3640-3673 2 holes per ft.  
ACID/VOLUME 600 gal. 10% HCl  
FRACTURE TREATMENT (Fluids/Prop Amounts) Saltwater 26,000lb 12/20 169 gal. plexgel 907L 350# Profrac

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 7/18/2018  
OIL-BBL/DAY 36 bbls  
OIL-GRAVITY (API)  
GAS-MCF/DAY 150 mcf  
GAS-OIL RATIO CU FT/BBL 4167  
WATER-BBL/DAY 60 bbls  
PUMPING OR FLOWING pumping  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Rick Nossaman  
7317 S. Ripley Rd. Ripley OK 74062  
ADDRESS CITY STATE ZIP  
DATE 8/9/2018 PHONE NUMBER (405) 820-4060  
EMAIL ADDRESS cheroilcompany@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|-----|
| See original 1002A  |     |

LEASE NAME Weir WELL NO. 2

| FOR COMMISSION USE ONLY  |                   |
|--|-------------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO |                   |
| APPROVED _____   | DISAPPROVED _____ |
| 2) Reject Codes  |                   |
| _____  |                   |
| _____  |                   |
| _____  |                   |
| _____  |                   |

|  |   |                       |
|--|---|-----------------------|
| Were open hole logs run?                         | <input checked="" type="checkbox"/> yes <input type="checkbox"/> no |                       |
| Date Last log was run                            | <u>10-1-2012</u>  | <i>Per original</i>   |
| Was CO <sub>2</sub> encountered?                 | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no | at what depths? _____ |
| Was H <sub>2</sub> S encountered?                | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no | at what depths? _____ |
| Were unusual drilling circumstances encountered? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no |                       |
| If yes, briefly explain below                    |   |                       |

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.  
640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC                  | TWP                 | RGE | COUNTY                                  |
|----------------------|---------------------|-----|---|
| Spot Location        | 1/4                 | 1/4 | 1/4                                     |
| Measured Total Depth | True Vertical Depth |     | Feet From 1/4 Sec Lines                 |
|                      |                     |     | FSL                                     |
|                      |                     |     | BHL From Lease, Unit, or Property Line: |
|                      |                     |     | FWL                                     |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| LATERAL #1           |                     |     |   |
|----------------------|---------------------|-----|---|
| SEC                  | TWP                 | RGE | COUNTY                                  |
| Spot Location        | 1/4                 | 1/4 | 1/4                                     |
| Depth of Deviation   | Radius of Turn      |     | Direction                               |
| Measured Total Depth | True Vertical Depth |     | Total Length                            |
|                      |                     |     | BHL From Lease, Unit, or Property Line: |

| LATERAL #2           |                     |     |   |
|----------------------|---------------------|-----|---|
| SEC                  | TWP                 | RGE | COUNTY                                  |
| Spot Location        | 1/4                 | 1/4 | 1/4                                     |
| Depth of Deviation   | Radius of Turn      |     | Direction                               |
| Measured Total Depth | True Vertical Depth |     | Total Length                            |
|                      |                     |     | BHL From Lease, Unit, or Property Line: |

| LATERAL #3           |                     |     |   |
|----------------------|---------------------|-----|---|
| SEC                  | TWP                 | RGE | COUNTY                                  |
| Spot Location        | 1/4                 | 1/4 | 1/4                                     |
| Depth of Deviation   | Radius of Turn      |     | Direction                               |
| Measured Total Depth | True Vertical Depth |     | Total Length                            |
|                      |                     |     | BHL From Lease, Unit, or Property Line: |