

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35109224550000

**Completion Report**

Spud Date: November 24, 2018

OTC Prod. Unit No.: 109-225226-0-0000

Drilling Finished Date: December 12, 2018

1st Prod Date: April 11, 2019

Completion Date: April 01, 2019

**Drill Type:** DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: WHY NOT? 1-32ER

Purchaser/Measurer: GULF PIPELINE LLC

Location: OKLAHOMA 33 13N 3W  
NE SW NE SW  
1800 FSL 1695 FWL of 1/4 SEC  
Latitude: 35.5560014 Longitude: -97.5253635  
Derrick Elevation: 1193 Ground Elevation: 1176

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1387		525	SURFACE
PRODUCTION	5.50	17	N-80	9106		280	7460

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9105**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8846	SLB TXT	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 13, 2019	SIMPSON			374		42	FLOWING	325	28/64	180

#### Completion and Test Data by Producing Formation

Formation Name: SIMPSON

Code: 202SMPS

Class: GAS

#### Spacing Orders

Order No	Unit Size
681040	40

#### Perforated Intervals

From	To
8950	8954

#### Acid Volumes

1,000 GALLONS 7.5% NEFE
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#### Fracture Treatments

NONE
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Formation	Top
TONKAWA	6278
PERRY	6928
CHECKERBOARD	7818
CLEVELAND	7989
OSWEGO	8350
PRUE	8453
SKINNER	8586
VIOLA	8654
SIMPSON	8932

Were open hole logs run? Yes

Date last log run: December 08, 2018

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Bottom Holes

Sec: 32 TWP: 13N RGE: 3W County: OKLAHOMA

NW SE SE SW

619 FSL 657 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 9105 True Vertical Depth: 6972 End Pt. Location From Release, Unit or Property Line: 619

#### FOR COMMISSION USE ONLY

1142854

Status: Accepted

API NO. 109-22455  
OTC PROD. UNIT NO. 109-225226

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	33	TWP	13N	RGE	3W	SPUD DATE	11/24/2018
LEASE NAME	WHY NOT?							DRLG FINISHED DATE	12/12/2018
NE 1/4 SW 1/4 NE 1/4 SW 1/4	FWL OF 1/4 SEC 840							DATE OF WELL COMPLETION	4/1/2019
ELEVATION Derrick FL	1193	Ground	1176	Latitude (if known)				1st PROD DATE	4/11/2019
OPERATOR NAME	GULF EXPLORATION, L.L.C.							RECOMP DATE	
ADDRESS	9701 N. Broadway Extension							OTC/OCC OPERATOR NO.	20983-0
CITY	Oklahoma City			STATE	Oklahoma		ZIP	73114	

640 Acres									
W									
E									
LOCATE WELL									

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625"	36#	J55	1387		525	Surface
INTERMEDIATE							
PRODUCTION	5.50"	17#	N80	9106		280	7460
LINER							

PACKER @ 8,846 BRAND & TYPE SLB TXT PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 9,105

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Simpson						
SPACING & SPACING ORDER NUMBER	201803640 (40 ac)	681040					No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	8950-8954 (MD)						
ACID/VOLUME	1000 Gal 7.5% NeFe						
FRACTURE TREATMENT (Fluids/Prop Amounts)	None						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Gulf Pipeline, L.L.C.

☒

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	4/13/2019						
OIL-BBL/DAY	0						
OIL-GRAVITY ( API)	N/A						
GAS-MCF/DAY	374						
GAS-OIL RATIO CU FT/BBL	N/A						
WATER-BBL/DAY	42						
PUMPING OR FLOWING	FLOWING						
INITIAL SHUT-IN PRESSURE	325						
CHOKE SIZE	28/64						
FLOW TUBING PRESSURE	180						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JJ Simonsen

4/19/2019

405-840-3371

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

9701 N. Broadway Extension

Oklahoma City

Ok

73114

jsimonsen@gulfeexploration.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

## FORMATION RECORD

LEASE NAME \_\_\_\_\_ WHY NOT? \_\_\_\_\_

WELL NO. 1-32ER

NAMES OF FORMATIONS	TVD Depths	TOP MD
Tonkawa	4,385	6,278
Perry	4,900	6,928
Checkerboard	5,708	7,818
Cleveland	5,871	7,989
Oswego	6,221	8,350
Prue	6,320	8,453
Skinner	6,455	8,586
Viola	6,522	8,654
Simpson	6,799	8,932
TD	6,972	9,105

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED                      DISAPPROVED	2) Reject Codes

Were open hole logs run?      X yes    \_\_\_ no

Date Last log was run                  12/8/2018

Was CO<sub>2</sub> encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_ yes    X no

If yes, briefly explain below:

Other remarks:

640 Acres

A blank coordinate grid with x and y axes. The grid is 10 units wide and 10 units high. The x-axis is labeled 'x' at the bottom right, and the y-axis is labeled 'y' at the bottom left. The grid lines are thin and light gray, while the axes are thicker and black.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

640 Acres

SEC	32	TWP	13N	RGE	3W	COUNTY	OKLAHOMA		FEL
Spot Location		NE 1/4		SE 1/4	SE 1/4	SW 1/4	Feet From 1/4 Sec Lines	FSL	619
Measured Total Depth		9105		True Vertical Depth		6972		BHL From Lease, Unit, or Property Line:	
								619	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4			1/4	1/4	Feet From 1/4 Sec Lines	FSL
FWL						
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL	
1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			