

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109220720002

Completion Report

Spud Date: July 07, 1999

OTC Prod. Unit No.: 109-104553-0-0000

Drilling Finished Date: August 30, 1999

Amended

1st Prod Date: September 30, 1999

Amend Reason: RECOMPLETION

Completion Date: September 28, 1999

Recomplete Date: April 05, 2019

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: NICHOLS HILLS 3-5

Purchaser/Measurer: GULF PIPELINE, LLC

Location: OKLAHOMA 33 13N 3W
SW SE NW SW
1498 FSL 761 FWL of 1/4 SEC
Derrick Elevation: 1206 Ground Elevation: 1192

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	435412		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-252	40		3	SURFACE
SURFACE	9.625	36	J-55	2029	1500	860	SURFACE
PRODUCTION	7	23	NS-95	7998	3000	225	6998

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8960

Packer	
Depth	Brand & Type
7530	ARROW AS1X

Plug	
Depth	Plug Type
7770	CIBP
7945	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2018	OSWEGO	8	39	480	60000	5	FLOWING	180	32/64	140

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: GAS

Spacing Orders

Order No	Unit Size
430959	80

Perforated Intervals

From	To
7609	7641

Acid Volumes

10,000 GALLONS 15% NEFE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
TONKAWA	5400
PERRY	6020
OSAGE LAYTON	6370
CHECKERBOARD	6960
FIRST OOLITIC	7008
CLEVELAND	7080
OSWEGO	7545
PRUE	7670
SKINNER	7820
VIOLA	7900
FIRST WILCOX	8040
MARSHALL	8120
SECOND WILCOX	8200
TULIP CREEK	8424
MCLISH	8430
OIL CREEK	8830
ARBUCKLE	8930

Were open hole logs run? Yes

Date last log run: August 28, 1999

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 5 TWP: 12N RGE: 3W County: OKLAHOMA

SW SE NE NW

1501 FSL 2168 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 8960 True Vertical Depth: 7596 End Pt. Location From Release, Unit or Property Line: 181

FOR COMMISSION USE ONLY

1142853

Status: Accepted

API NO. 109-22072
OTC PROD. UNIT NO. 109-104553

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

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Rule 165:10-3-25

RECEIVED

MAY 31 2019

Oklahoma Corporation
Commission

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	33	TWP	13N	RGE	3W
LEASE NAME	NICHOLS HILLS			WELL NO.	3-5		
SW 1/4 SE 1/4 NW 1/4 SW 1/4	FSL OF 1/4 SEC 1498			FWL OF 1/4 SEC	761		
ELEVATION Derrick FL	1206	Ground	1192	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	GULF EXPLORATION, L.L.C.			OTC/OCC OPERATOR NO.	20983-0		
ADDRESS	9701 N. Broadway Extension						
CITY	Oklahoma City		STATE	Oklahoma	ZIP	73114	

SPUD DATE 7/7/1999
DRLG FINISHED DATE 8/30/1999
DATE OF WELL COMPLETION 9/28/1999
1st PROD DATE 9/30/1999
RECOMP DATE 4/5/2019

640 Acres

W E

X

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 435412
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44#	A252	40	N/A	3 cu yd	Surface
SURFACE	9.625"	36#	J55	2029	1500	860	Surface
INTERMEDIATE							
PRODUCTION	7"	23#	NS95	7998	3000	225	6998
LINER							

PACKER @ 7,530 BRAND & TYPE Arrow AS1X PLUG @ 7,770 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ 7,945 TYPE CIBP PLUG @ TYPE

TOTAL DEPTH 8,960

COMPLETION & TEST DATA BY PRODUCING FORMATION 40405WUG

FORMATION	Oswego							No Frac
SPACING & SPACING ORDER NUMBER	430959 (80 ac)							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas							
PERFORATED INTERVALS	7635-7641							
	7609-7615							
ACID/VOLUME	10000 Gal 15% NeFe							
FRACTURE TREATMENT (Fluids/Prop Amounts)								

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Gulf Pipeline, L.L.C.

☒

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	4/17/2018						
OIL-BBL/DAY	8						
OIL-GRAVITY (API)	39						
GAS-MCF/DAY	480						
GAS-OIL RATIO CU FT/BBL	60000:1						
WATER-BBL/DAY	5						
PUMPING OR FLOWING	FLOWING						
INITIAL SHUT-IN PRESSURE	180						
CHOKE SIZE	32/64						
FLOW TUBING PRESSURE	140						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JJ Simonsen

5/1/2019

405-840-3371

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

9701 N. Broadway Extension

Oklahoma City

Ok

73114

jsimonsen@gulfexploration.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

WELL NO. 3-5

Were open hole logs run? X yes _____ no

Date Last log was run 6/30/1999 & 8/28/1999

Was CO₂ encountered? _____ yes X no at what depths? _____

Was H₂S encountered? _____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes X no

If yes, briefly explain below:

A blank 10x10 grid for drawing a picture. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. This creates four quadrants, each measuring 5x5 squares. The grid is intended for a student to draw a picture related to their writing.

LATERAL #3								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

API NO. 109-22072-X
OTC PROD. UNIT NO. 109-104553

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Longitude (if known)	

640 Acres									
W									
E									
X									
LOCATE WELL									

COMPLETION TYPE

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Application Date
COMINGLED
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Gas Purchaser/Measuror First Sales Date

Gulf Pipeline, L.L.C.

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SIGNATURE	JJ Simonsen	DATE	5/1/2019	PHONE NUMBER	405-840-3371
ADDRESS	9701 N. Broadway Extension	CITY	Oklahoma City	STATE	Ok
		ZIP	73114	EMAIL ADDRESS	jsimonsen@gulfoxploration.com

SCANNED

EZ

RR