Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35081238420002

OTC Prod. Unit No.: 081-117493

Amended

Amend Reason: RECOMPLETION

Drill Type: HORIZONTAL HOLE

Well Name: PLUTO 1-2H

Location: LINCOLN 35 15N 4E NE SE SE SE 513 FSL 2431 FWL of 1/4 SEC Derrick Elevation: 941 Ground Elevation: 924

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500 TULSA, OK 74136-6834 Spud Date: November 06, 2005 Drilling Finished Date: December 11, 2005 1st Prod Date: January 08, 2006 Completion Date: December 21, 2005 Recomplete Date: February 13, 2020 Min Gas Allowable: Yes

Purchaser/Measurer: SCISSORTAIL

First Sales Date: 02/16/2020

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No	1	Order No
	Multiple Zone	714406	1	There are no Increased Density records to display.
	Commingled			

				C	asing and Ce	ement					
٦	Гуре	S	ize	Weight	Grade		Fe	et	PSI	SAX	Top of CMT
SU	RFACE	9	5/8	36			30	0		175	SURFACE
PRO	DUCTION		7	23	J-55		559	97		350	360
					Liner						
Туре	Size	Weight		Grade	Length	P	PSI	SAX	Тор	Depth	Bottom Depth
				There are	no Liner reco	ords to	displa	ay.			1

Total Depth: 9630

Pac	ker	P	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	4134	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Feb 29, 2020	PRUE	8	40.3	66	8250	2026	PUMPING				
		Cor	npletion and	I Test Data k	by Producing F	ormation					
	Formation Name: PRUE			Code: 40	4PRUE	С	lass: OIL				
	Spacing Orders				Perforated I	ntervals					
Orde	er No U	nit Size		Fron	n 🛛	1	о				
708	066	640		3711	1	37	74	1			
Acid Volumes				Fracture Treatments							
	2,000 GALLONS 15% NEF	Ē	1,	600 BARREI	S 25 POUNDS 16/30 S/	GEL, 117,70	00 POUNDS				
Formation		Т	ор	v	/ere open hole	logs run? Ye	s				
PRUE				3711 D	ate last log run	: November 2	21, 2005				
					/ere unusual dr xplanation:	illing circums	tances encou	untered? No			
Other Remark	S										
WELL WAS PL AND 212' FEL	UGGED BACK TO THE VE BOTTOM OF PRUE AT 3	RTICAL SE 774' - 512' F	CTION OF T SL AND 213	HE WELLBC FEL. LOCA	RE WITH A CI	BP SET AT 4 TION ORDER	,134'. TOP (NUMBER 7	OF PRUE AT 14406	3,711' - 5	512' FSL	

Lateral Holes

Sec: 2 TWP: 14N RGE: 4E County: LINCOLN

NE NW SW NW

1187 FSL 647 FWL of 1/4 SEC

Depth of Deviation: 5659 Radius of Turn: 1103 Direction: 265 Total Length: 3736

Measured Total Depth: 9630 True Vertical Depth: 4775 End Pt. Location From Release, Unit or Property Line: 647

Sec: 2 TWP: 14N RGE: 4E County: LINCOLN

NE SE NE SW

1657 FSL 2607 FWL of 1/4 SEC

Depth of Deviation: 3852 Radius of Turn: -3 Direction: 209 Total Length: 4811

Measured Total Depth: 9105 True Vertical Depth: 4136 End Pt. Location From Release, Unit or Property Line: 1657

FOR COMMISSION USE ONLY

Status: Accepted

API NO. OTC I UNIT	081-23842 081-11749 NO. 081-11749		IE TYPE OF	USE	BLAC	CK INK ONLY)			Post Oklahoma Cil	Conserva Office Box by, Oklahor	tion Division 52000 na 73152-2	n			6	- 1 11-	111: B	, H	701 201	20	Form 100 Rev. 20
X	ORIGINAL AMÉNDED (Reason)		Reccor	nple	tion					LETION						,	C	5/5/)		
TYPE	OF DRILLING OPERAT	ION			_		-	SPUD	DATE		6/05	1	·			640 /	LCres	<u> </u>			
	STRAIGHT HOLE	DIRECTIONAL	HOLE			RIZONTAL HOLI	Ē	DRLG	FINISHED		11/05	ł									
	ctional or horizontal, see		hole location EC 35	1	45	NRGE 4E			OF WELL		1/2005		L								
COU			20 30	<u> </u>	- 10	14/51			PLETION ROD DATE		2006										
NAM	<u> </u>	Pluto	IFSL OF		-40	INU.			MP DATE		3/20	۷ ا								6	
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NAM		irie Gas Con	<u> </u>				OPE	RATOP		24	075	}									
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CITY		Tulsa		_		STATE		OK		14	136	J		*****	Ľ	OCAT	EWE	LL			
	PLETION TYPE SINGLE ZONE			٦		SING & CEMEI TYPE		tach Fe SIZE	WEIGHT	GRADE		FEET		Т	PSI	s	AX	TOF	P OF C	TN	
~	MULTIPLE ZONE	_			CON	NDUCTOR	+									 					
	Application Date			1	SUR	RFACE	9	5/8"	36#			300				17	75	SI	urfac		
	Application Date TION EXCEPTION ER NO.	714	106 F.O.	1	INTE	ERMEDIATE															
INCR	EASED DENSITY ER NO.]	PRC	DUCTION		7"	23#	J55		5597				3!	50		360		
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			pertinent re	mark	s are p	presented on the	revera	se, Ide	clare that I ha	ive knowle	dge of the d	contents o	f this n	eport a	nd am	author	ized b	y my or	rganiza	tion	
10	record of the formations make this report, which	was prepared by me	or under m	y sup	ervisio	on and direction,	with th	e data	and facts state Booth	ed herein i	io de true, c	correct, an	u cong		10000	31.01.11	іу кло 53	meage 39-86	and be 67-20	95	
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	2250 E 73rd		500			Tulsa		OK	7413	6			kbo	poth@		RESS					
1	AD	DRESS				CITY	s	TATE	ZIP					E MA							

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
Prue	3,711	ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run? <u>X</u> yesno
		Date Last log was run 11/21/2005 Was CO2 encountered? yes Was H2S encountered? yes
		Was H ₂ S encountered?yes <u>X</u> no at what depths? Were unusual drilling circumstances encountered?yes <u>X</u> no If yes, briefly explain below
Other remarks: Well was plugged back to the vert	ical section of the	e wellbore with a CIBP set at 4134'.

LEASE NAME

Top of Prue at 3711 - 512' FSL and 212' FEL

Bottom of Prue at 3774 - 512' FSL and 213' FEL

Location Exception Order #714406

640 Acres

×	

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	Y			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	ed Total Depth	Tr	e Vertical Depth		BHL From Lease, Unit, or Prop	perty Line:	

Pluto

1-2H

WELL NO.

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATE	RAL	#1											
SEC	2	TWP	14N	RGE	4E		COUNTY Lincoln						
Spot I N		on 1/4	SE	1/4	NE	1/4	SW 1/	Feet From 1/4	Sec Lines	FSL	1657	FWL	2607
Deplh Devia	of		3,852		Radius of 1		-3.76	Direction	209.99	Total Lengt		4,811	i
Meas	ured	Total De	pih		True Vertic	al De	pth	BHL From Lea	se, Unit, or Prop	erty Line	:		
		9,1	05			4,1	36	1657					

LATERAL #2 COUNTY SEC 2 TWP RGE Lincoln 14N 4E Spot Location NE 1/4 Feet From 1/4 Sec Lines FSL 1187 FWL 647 NW SW 1/4 1/4 NW 1/4 1/4 Total Depth of Radius of Turn Direction 3,736 265.95 1103.86 5,659 یں۔ BHL From Lease, Unit, or Property Line: Deviation Measured Total Depth True Vertical Depth 647 9,630 4,775

LATERAL #3 S

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1/1		Radius of Turn		Direction	Total Length	
	Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pro	operty Line:	