

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081238420002

Completion Report

Spud Date: November 06, 2005

OTC Prod. Unit No.: 081-117493

Drilling Finished Date: December 11, 2005

Amended

1st Prod Date: January 08, 2006

Amend Reason: RECOMPLETION

Completion Date: December 21, 2005

Recomplete Date: February 13, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PLUTO 1-2H

Purchaser/Measurer: SCISSORTAIL

Location: LINCOLN 35 15N 4E
NE SE SE SE
513 FSL 2431 FWL of 1/4 SEC
Derrick Elevation: 941 Ground Elevation: 924

First Sales Date: 02/16/2020

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500
TULSA, OK 74136-6834

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714406		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		300		175	SURFACE
PRODUCTION	7	23	J-55	5597		350	360

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9630

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4134	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 29, 2020	PRUE	8	40.3	66	8250	2026	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: PRUE

Code: 404PRUE

Class: OIL

Spacing Orders

Order No	Unit Size
708066	640

Perforated Intervals

From	To
3711	3774

Acid Volumes

2,000 GALLONS 15% NEFE

Fracture Treatments

1,600 BARRELS 25 POUNDS GEL, 117,700 POUNDS 16/30 SAND
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Formation	Top
PRUE	3711

Were open hole logs run? Yes

Date last log run: November 21, 2005

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL WAS PLUGGED BACK TO THE VERTICAL SECTION OF THE WELLBORE WITH A CIBP SET AT 4,134'. TOP OF PRUE AT 3,711' - 512' FSL AND 212' FEL. BOTTOM OF PRUE AT 3,774' - 512' FSL AND 213' FEL. LOCATION EXCEPTION ORDER NUMBER 714406

Lateral Holes

Sec: 2 TWP: 14N RGE: 4E County: LINCOLN

NE NW SW NW

1187 FSL 647 FWL of 1/4 SEC

Depth of Deviation: 5659 Radius of Turn: 1103 Direction: 265 Total Length: 3736

Measured Total Depth: 9630 True Vertical Depth: 4775 End Pt. Location From Release, Unit or Property Line: 647

Sec: 2 TWP: 14N RGE: 4E County: LINCOLN

NE SE NE SW

1657 FSL 2607 FWL of 1/4 SEC

Depth of Deviation: 3852 Radius of Turn: -3 Direction: 209 Total Length: 4811

Measured Total Depth: 9105 True Vertical Depth: 4136 End Pt. Location From Release, Unit or Property Line: 1657



API NO.	081-23842
OTC PROD. UNIT NO.	081-117493

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Prue	3,711

LEASE NAME Pluto WELL NO. 1-2H

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 11/21/2005

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

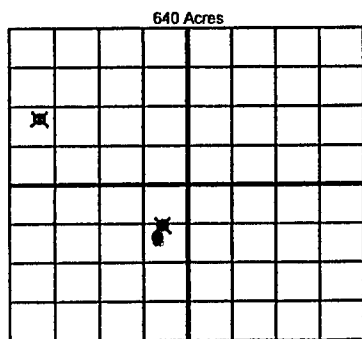
If yes, briefly explain below _____

Other remarks: Well was plugged back to the vertical section of the wellbore with a CIBP set at 4134'.

Top of Prue at 3711 - 512' FSL and 212' FEL

Bottom of Prue at 3774 - 512' FSL and 213' FEL

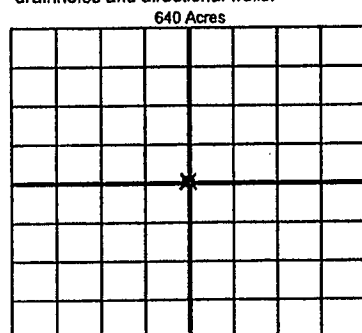
Location Exception Order #714406



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
2	14N	4E	Lincoln
Spot Location	NE 1/4	SE 1/4	NE 1/4
Depth of Deviation	3,852	Radius of Turn	-3.76
Measured Total Depth	9,105	True Vertical Depth	4,136
Direction	209.99	Total Length	4,811
BHL From Lease, Unit, or Property Line:		1657	

LATERAL #2

SEC	TWP	RGE	COUNTY
2	14N	4E	Lincoln
Spot Location	NE 1/4	NW 1/4	SW 1/4
Depth of Deviation	5,659	Radius of Turn	1103.86
Measured Total Depth	9,630	True Vertical Depth	4,775
Direction	265.95	Total Length	3,736
BHL From Lease, Unit, or Property Line:		647	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	