

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081239850001

**Completion Report**

Spud Date: July 13, 2008

OTC Prod. Unit No.: 081-124572-0-0000

Drilling Finished Date: August 16, 2008

1st Prod Date: September 03, 2008

**Amended**

Completion Date: August 27, 2008

Amend Reason: RECOMPLETION

Recomplete Date: February 14, 2020

**Drill Type:**    **HORIZONTAL HOLE**  
  
                  **DIRECTIONAL HOLE**

Min Gas Allowable: Yes

Well Name: NECTAR 1-4H

Purchaser/Measurer: SCISSORTAIL

Location:    LINCOLN   8   14N   5E  
                  NE   NE   NE   NE  
                  2426 FSL   2490 FWL of 1/4 SEC  
                  Derrick Elevation: 0   Ground Elevation: 924

First Sales Date: 02/15/2020

Operator:    PRAIRIE GAS COMPANY OF OKLAHOMA LLC   24073

2250 E 73RD ST STE 500  
TULSA, OK 74136-6834

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714405		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			440		260	SURFACE
PRODUCTION	7			5429		535	2500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9218**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3992	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2020	PRUE	30	45.5	152	5066	1080	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: PRUE

Code: 404PRUE

Class: OIL

#### Spacing Orders

Order No	Unit Size
713451	160

#### Perforated Intervals

From	To
3566	3632

#### Acid Volumes

1,470 GALLONS 15% NEFE
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#### Fracture Treatments

4,158 BARRELS 25 POUNDS GEL, 93,340 POUNDS 16/30 SAND
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Formation	Top
PRUE	3553

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

WELL WAS PLUGGED BACK TO THE VERTICAL SECTION OF THE WELLBORE WITH A CIBP SET AT 3,992'. TOP OF PRUE AT 3,553' - 162' FNL AND 104' FEL. BOTTOM OF PRUE AT 3,632' - 140' FNL AND 82' FEL. LOCATION EXCEPTION ORDER NUMBER 714405

#### Bottom Holes

Sec: 4 TWP: 14N RGE: 5E County: LINCOLN

SW NE SW SW

975 FSL 895 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 5452 True Vertical Depth: 4628 End Pt. Location From Release, Unit or Property Line: 895

#### Lateral Holes

Sec: 4 TWP: 14N RGE: 5E County: LINCOLN  
SW SW NE SE  
1383 FSL 1507 FWL of 1/4 SEC  
Depth of Deviation: 5154 Radius of Turn: 1131 Direction: 91 Total Length: 3449  
Measured Total Depth: 8817 True Vertical Depth: 4545 End Pt. Location From Release, Unit or Property Line: 1133

Sec: 4 TWP: 14N RGE: 0 County: LINCOLN  
NW SW NW NE  
1677 FSL 19 FWL of 1/4 SEC  
Depth of Deviation: 5600 Radius of Turn: 1722 Direction: 24 Total Length: 3602  
Measured Total Depth: 9218 True Vertical Depth: 4511 End Pt. Location From Release, Unit or Property Line: 1677

FOR COMMISSION USE ONLY	
Status: Accepted	1145654



PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Nectar WELL NO. 1-4H

NAMES OF FORMATIONS	TOP
Prue	3,553

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

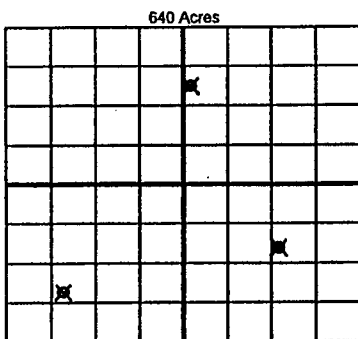
Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: Well was plugged back to the vertical section of the wellbore with a CIBP set at 3992'.

Top of Prue at 3553 - 162' FNL and 104' FEL

Bottom of Prue at 3632 - 140' FNL and 82' FEL

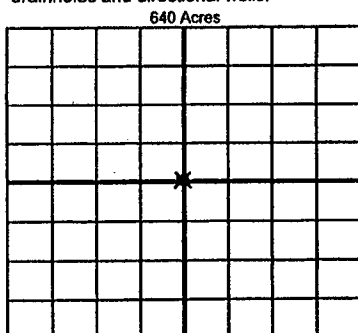
Location Exception Order #714405



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
4	14N	5E	Lincoln
Spot Location	SW 1/4	NE 1/4	SW 1/4
Measured Total Depth	5452	True Vertical Depth	4628
Feet From 1/4 Sec Lines	FSL 975	FWL	895
BHL From Lease, Unit, or Property Line: 895			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
4	14N	5E	Lincoln
Spot Location	SW 1/4	NE 1/4	SE 1/4
Depth of Deviation	5,154	Radius of Turn	1131
Measured Total Depth	8,817	True Vertical Depth	4,545
Feet From 1/4 Sec Lines	FSL 1383	FWL	1507
Direction	91	Total Length	3,449
BHL From Lease, Unit, or Property Line: 1133			

LATERAL #2

SEC	TWP	RGE	COUNTY
4	14N	5E	Lincoln
Spot Location	NW 1/4	SW 1/4	NW 1/4
Depth of Deviation	5,600	Radius of Turn	1722.91
Measured Total Depth	9,218	True Vertical Depth	4,511
Feet From 1/4 Sec Lines	FSL 1677	FWL	19
Direction	24.9	Total Length	3,602
BHL From Lease, Unit, or Property Line: 1677			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines	FSL	FWL	
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			