Spud Date: July 13, 2008

1st Prod Date: September 03, 2008

Drilling Finished Date: August 16, 2008

Min Gas Allowable: Yes

First Sales Date: 02/15/2020

Purchaser/Measurer: SCISSORTAIL

Completion Date: August 27, 2008

Recomplete Date: February 14, 2020

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35081239850001

Completion Report

OTC Prod. Unit No.: 081-124572-0-0000

Amended

Amend Reason: RECOMPLETION

Drill Type: HORIZONTAL HOLE

DIRECTIONAL HOLE

Well Name: NECTAR 1-4H

Location: LINCOLN 8 14N 5E NE NE NE NE 2426 FSL 2490 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 924

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500 TULSA, OK 74136-6834

 Completion Type
 Location Exception
 Increased Density

 X
 Single Zone
 Order No
 Order No

 Multiple Zone
 714405
 There are no Increased Density records to display.

 Commingled
 Commingled
 There are no Increased Density records to display.

				Casing and C	ement				
٦	Гуре	S	ize Wei	ght Grade	e Fe	eet	PSI	SAX	Top of CMT
SURFACE		9	5/8		4	40		260	SURFACE
PRODUCTION			7		54	129		535	2500
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept

Total Depth: 9218

Pac	ker	Plug					
Depth	Brand & Type	Depth	Plug Type				
There are no Packe	r records to display.	3992	CIBP				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gra (AP			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2020	PRUE	30	45.	5 152	2	5066	1080	PUMPING			
		Cor	npletio	n and Test Da	ata b	y Producing F	ormation				
	Formation Name: PRUE			Code							
	Spacing Orders					Perforated I					
Orde	r No U	nit Size		F	From	ı	Т	o			
713	451		;	3566	;	36	32				
	Acid Volumes			Fracture Tre	atments						
	1,470 GALLONS 15% NEF		4,158 BARRELS 25 POUNDS GEL, 93,340 POUNDS 16/30 SAND								
						10/30 0/					
Formation		Т	ор								
PRUE				3553	D	ate last log run:	:				
						/ere unusual dr	illing circums	tances encou	untered? No		
					E	xplanation:					
Other Remark	S										
WELL WAS PL AND 104' FEL.	UGGED BACK TO THE VE BOTTOM OF PRUE AT 3	ERTICAL SE ,632' - 140' F	CTION	OF THE WEL D 82' FEL. LC	LBO CAT	RE WITH A CI	BP SET AT 3 ON ORDER	,992'. TOP (NUMBER 71	OF PRUE AT 4405	3,553' - 1	162' FNL
L		·									
				Botto	om H	loles					
Sec: 4 TWP: 14	4N RGE: 5E County: LINCO	DLN									

SW NE SW SW

975 FSL 895 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 5452 True Vertical Depth: 4628 End Pt. Location From Release, Unit or Property Line: 895

Lateral Holes

Sec: 4 TWP: 14N RGE: 5E County: LINCOLN

SW SW NE SE

1383 FSL 1507 FWL of 1/4 SEC

Depth of Deviation: 5154 Radius of Turn: 1131 Direction: 91 Total Length: 3449

Measured Total Depth: 8817 True Vertical Depth: 4545 End Pt. Location From Release, Unit or Property Line: 1133

Sec: 4 TWP: 14N RGE: 0 County: LINCOLN

NW SW NW NE

1677 FSL 19 FWL of 1/4 SEC

Depth of Deviation: 5600 Radius of Turn: 1722 Direction: 24 Total Length: 3602

Measured Total Depth: 9218 True Vertical Depth: 4511 End Pt. Location From Release, Unit or Property Line: 1677

FOR COMMISSION USE ONLY

Status: Accepted

1145654

	-01						•						,	i .o	·H	1:1	'		
API 081-23985		/PE OR U	ISE BLAC	CK INK ONLY)	01	(LAHOMA CO					à	z.U	12 M	$\frac{1}{2}$	07	1O		Form 1002A Rev. 2009
OTC PROD. 081-21912- UNIT NO.	081-124	572	•				Post	Conservati Office Box	52000			9-	<i>ن</i> -	- 	X)				
ORIGINAL	D	ecomp	letion				Oklahoma Cit R	y, Oklahom lute 165:10		2000			· · ·	1/1	(V				
AMENDED (Reason)	·····	ecomp				COMPLETION REPORT													
TYPE OF DRILLING OPERATIO	N DIRECTIONAL HOLI	€ [Х]ноя	IORIZONTAL HOLE				7/13	3/08				_	640 Ac	res	Т		X	
SERVICE WELL	verse for bottom hole	location.				DRLC	FINISHED	8/16	6/08		$\left - \right $				\rightarrow		-+		
COUNTY Linco			WP 14	NRGE 5	E		OF WELL PLETION	8/27	7/08]	\square				-	-+			
LEASE NAME	Nectar			WELL . NO.	1-4H		ROD DATE	9/3	/08	1			-	+	\dashv				
NE 1/4 NE 1/4 NE		FSL OF 1/4 SEC	2426	D11 05	2490	RECO	OMP DATE	2/14	4/20		′├──	-+	-+	-+-	-			_	E
ELEVATION Groun		Latitude (i	r known)				ongitude if known)			1		_							
	e Gas Compa	ny of C	Oklaho	ma, LLC		RATO		240	073	1							-+		
ADDRESS	2	2250 E	73rd	Street, Su						1			-	-+	\rightarrow		-+		
СІТҮ	Tulsa			STATE		OK	ZIP	741	136	1		[L	CATE	WEL	<u></u>			
	,		CAS	SING & CEME	NT (At	tach F	orm 1002C)												
X SINGLE ZONE				TYPE	1	SIZE	WEIGHT	GRADE		FEET		P	51	SA	×	TOP	POFC	MT	
Application Date			_	NDUCTOR	+	E /01				440			\dashv	260		<u> </u>	urfac		
Application Date	714405	60		RFACE ERMEDIATE	<u> </u> ₽	5/8"				440			-+	200			mau		
ORDER NO, INCREASED DENSITY	7 14400	1,01		DUCTION		7"				5429				535	5	2	2500	,	
ORDER NO.		J	LINE			<u> </u>													
PACKER @ BRAN	ID & TYPE		PLU	IG @	<u> </u>	TYPE	·	PLUG @	3992	TYPE	CI	3P		OTAL		92	18 N	1D	
PACKER @ BRAN	ID & TYPE		PLU	16 @	2			PLUG @							-				
COMPLETION & TEST DATA	[<u>404 P</u> ř	<u>UE</u>	1					Т							0	
FORMATION	Prue										<u> </u>					. <u>.</u>		K	ponted
SPACING & SPACING ORDER NUMBER	160 / 713													to	Fr	u l	For	eported Us	
CLASS: Oil, Gas, Dry, Inj,	0.1																		
Disp, Comm Disp, Svc	Oil									. <u> </u>		····					·		
	3566 - 3	632				<u> </u>													
PERFORATED																			
ACID/VOLUME	1470 gal 159																		
	4158 Bbis 2				<u> </u>	+			<u></u>		+-			-+					
FRACTURE TREATMENT														\rightarrow					
(Fluids/Prop Amounts)	93,340# 16/3	30 San	d											\square					
		Min Gas /		e (1	6 6:10 -17	7.7)		Gas F	Purchasen	/Measure	r	_				orTa			
INITIAL TEST DATA		0 Niow	DR able	(165:10-13	-3)			First :	Sales Date	B		-		2/	15/	2020	<u>)</u>		
INITIAL TEST DATE	3/15/20					Γ													
OIL-BBL/DAY	30.06	3																	
OIL-GRAVITY (API)	45.5														_				
GAS-MCF/DAY	152																		
GAS-OIL RATIO CU FT/BBL	. 5056	506	6																
WATER-BBL/DAY	1080)																	
PUMPING OR FLOWING	Pu	mpint	2																
INITIAL SHUT IN PRESSURE	0#	• 7				<u> </u>					<u> </u>								
CHOKE SIZE						<u> </u>					_								
FLOW TUBING PRESSURE																		41.0 -	
A record of the formations drill to make this report, which was	ed through, and pertir prepared by me or un	nent rema Inder my si	rks are pr upervision	resented on the and direction	e revers , with the	e data a	and facts state	re knowledg d herein to	ge of the c be true, co	ontents of prrect, and	comple		a Desi	ormy	KNOW	ieage i	ano pe	3091.	
-time to	<u>asl</u>		<u></u>				Booth	3		-	<u>q -</u>	<u>23</u> DAT		<u>ා</u>			7-20 NUMB	_	
2250 E 73rd Str				Tulsa		e (PRI OK	74136				kboo			lic.co		See 1	10100		
2250 E 73rd Street, Suite 500 ADDRESS				CITY		TATE	ZIP			<u></u>			-	ESS					

· · · · · · · · · · ·

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	тор	FOR COMMISSION USE ONLY
Prue	3,553	ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run?yesX_no Date Last log was run
		Was CO2 encountered? yes X no at what depths? Was H2S encountered? yes X no at what depths? Were unusual drilling circumstances encountered? yes X no If yes, briefly explain below yes X no
Other remarks: Well was plugged back to th	e vertical section of the v	Were unusual drilling circumstances encountered?

LEASE NAME

Top of Prue at 3553 - 162' FNL and 104' FEL

Bottom of Prue at 3632 - 140' FNL and 82' FEL

Location Exception Order #714405

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

	·			

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	4	TWP	14N	RGE	5E		COUNTY	Lincoln						
Spot	Local W	lon 1/4	NE	1/4	SW	1/4	SW	1/4	Feet From 1/4 Sec Lines	FSL	975		FWL	895
		Total Dept			True Vertic	al De	pth		BHL From Lease, Unit, or Pro	perty Line:				•
		545	2			46	28			895	i			

Nectar

1-4H

ł

-

WELL NO.

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATE	RAL	#1												
SEC	4	TWP	14N	RGE	5E	- 10	COUNTY		Lincoln					
Spot S		ion 1/4	SW	1/4	NE	1/4	SE	1/4	Feet From 1/4 S	Sec Lines	FSL	1383	FWL	1507
Depth Devia	1 of		5,154		Radius of T	um	1131		Direction	91	Total Length		3,449	
	Measured Total Depth True Vertical Depth				th		BHL From Leas	ie, Unit, or Prop	perty Line:					
8,817 4,5			4,54	45				1133	3.					

LATI	RAL	#2												
SEC	4	TWP	14N	RGE	5E		COUNTY		Lincoln					
Spot N	Local W	lion 1/4	SW	1/4	NW	1/4	NE	1/4	Feet From 1/4 S	Sec Lines	FSL	1677	FWL	19
Dept Devi	h of		5,600		Radius of	Tum	1722.	91	Direction	24.9	Total Lengti	1	3,602	
Measured Total Depth True Vertic				al De	pih		BHL From Leas	e, Unil, or Prop	erty Line	:				
	9,218				4,5	11				167	7			

LATERAL	#3							
SEC	TWP	RGE		COUNTY				
Spot Local	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation			Radius of Tum		Direction	Total Length		
	Total Depth		True Vertical Dep	plh	BHL From Lease, Unit, or Pi	roperty Line:		
								_