Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137265510001 **Completion Report** Spud Date: September 28, 2007

OTC Prod. Unit No.: 137-19208 Drilling Finished Date: October 04, 2007

1st Prod Date: November 07, 2007

Amended Completion Date: November 06, 2007 Amend Reason: CONVERT TO INJECTION

Recomplete Date: May 04, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BARBARA SUE 8-13 Purchaser/Measurer:

Location: STEPHENS 13 2S 4W First Sales Date:

SW SW SW SW 305 FSL 165 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1050

Operator: BUTKIN OIL COMPANY LLC 21023

PO BOX 2090 16 S 9TH ST STE 306 DUNCAN, OK 73534-2090

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CMT									
PRODUCTION	5.5	15.5		870		175	SURFACE		

Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dept									
There are no Liner records to display.										

Total Depth: 878

Packer									
Depth	Brand & Type								
300	CUP								
500	TENSION								

Plug								
Depth Plug Type								
There are no Plug records to display.								

Initial Test Data

October 21, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing	
•		•	There are r	no Initial Data	a records to disp	olay.	•	•			
		Con	npletion and	Test Data k	y Producing F	ormation					
	Formation Name: PERM	IIAN		Code: 45	9PRMN	C	lass: INJ				
	Spacing Orders			Perforated I							
Order	No U		Fron	n	7	Го	\neg				
There are	no Spacing Order records	s to display.		351		3					
				534		7	92				
Acid Volumes											
There are no Acid Volume records to display.				698 BARRELS JELLED WATER, 27,000 POUNDS SAND							
ormation		IT.									
Ormanon		ор	٧	Were open hole logs run? Yes							

	174
SEE ORIGINAL	0

Date last log run: October 19, 2007

Were unusual drilling circumstances encountered? No Explanation:

Other	Remarks	

CONVERT PRODUCER TO INJECTOR. UIC APPLICATION # 2008590006

FOR COMMISSION USE ONLY

1145661

Status: Accepted

October 21, 2020 2 of 2

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

ORIGINAL AMENDED (Reason)	CONVERT	- 70	INJ.			Rule 165:10 PLETION F						
TYPE OF DRILLING OPERATIO				_ [5	UD DATE 9		704			640 Acres		-
	DIRECTIONAL HO	LE	HORIZONTAL HOLE	· L_	LG FINISHED	100/	7 -					
If directional or horizontal, see re-				DA	TE OF WELL	0/4/	07					
COUNTY STEPHEN	SEC.	13 TWP	35 RGE 40	$oldsymbol{arphi}$ $ _{\mathrm{cc}}$	MPLETION A	11/6/	07		1-1-			1
LEASE BARBARA	SUE		WELL 8-1	151	PROD DATE	///7/	107		 			1_
LEASE BARBARA NAME BARBARA SW 114 SW 114 SW	1145W 114	FSL OF	15 FWL OF 16	S RE	COMP DATE	5/4/	120	w	+	*	1	JE .
ELEVATION Groun Demick FL	1050	Latitude (if kno	own)		Longitude (if known)			 	 		 	1
	KIN OI			OTC / O	CC =	7102	3-0					-
ADDRESS PO	BOX 20	190	, 2201	IOPERA	TOR NO7			-				4
		70	STATE O	N.	ZIP	735	211	A	<u> </u>			
	CAN		CASING & CEMEN			1390	27		L	OCATE WI	ELL	
SINGLE ZONE			TYPE	SIZE		GRADE	T	FEET	PSi	SAX	TOP OF CMT]
MULTIPLE ZONE			CONDUCTOR	1								1
Application Date COMMINGLED			SURFACE	 		1			1			1
Application Date LOCATION EXCEPTION ORDER NO.			INTERMEDIATE	1	<u> </u>		1		1			1
INCREASED DENSITY ORDER NO.			PRODUCTION	3.3	15.5		8	70'		175	SURF	CBL
ORDEN NO.	L	-	LINER]
PACKER @ 500' BRAN	D& TYPE 75/	V5	PLUG @	TY	 РЕ	PLUG @		TYPE		TOTAL DEPTH	878]
PACKER @300' BRAN	D&TYPE CO	IP	PLUG @	TY	/PE							
COMPLETION & TEST DATA	BY PRODUCING	FORMATION	459 PR	MN			· · · · · · · · · · · · · · · · · · ·				11 -	٦.
FORMATION	PERM	MAN									old Frac	2007
SPACING & SPACING												
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,									·			1
Disp, Comm Disp, Svc	INJ											4
	351-3	354						DE	CE	VF	D	
PERFORATED	534-	797						- 1		i		1
INTERVALS	00/-	1/2						 0	CT 07	2020		-
											150	_
ACID/VOLUME	1			1		Ì		Okla	homa Co Commis	orpojal ssion	IOH	
	120 01	1 11	1 ,						-			1
COLORUDE TREATMENT	698 Bb	is jelle	d water		 							4
FRACTURE TREATMENT (Fluids/Prop Amounts)	27,000	165 G	and	ł		j						_
·												7
	<u> </u>	Min Gas Allo	wable (16)	;:10-17-7)		Gas	Purchaser//	Measurer				j
:		OR	Mable (100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Sales Date	neasurer				
INITIAL TEST DATA		Oli Allowabi	e (165:10-13-3)	·	<u> </u>						 -1
INITIAL TEST DATE	ļ		ļ									4
OIL-BBL/DAY												4
OIL-GRAVITY (API)										****		4
GAS-MCF/DAY			ļ <u></u>									4
GAS-OIL RATIO CU FT/BBL												_
WATER-BBL/DAY						_						4
PUMPING OR FLOWING			<u> </u>									1
INITIAL SHUT-IN PRESSURE												1
CHOKE SIZE												_
FLOW TUBING PRESSURE												╛
A record of the formations drill to make this report, which was									-1-4- 4- 4		halled been asketing	7
SIGNAT	Caus		JOHN R.	AU	25		•	ی	14/20	580.	220-8455 PHONE NUMBER	1
SIGNAT	TURE	0000	1805	NAME (I	PRINT OR TYP	E)		ر م	DATE	,, F	PHONE NUMBER	1
1363 WARD	FSS.	TKUN	CITY	STAT	7540	=	KLHL	לאש לח	EMAIL ADD	RESS	/ - / /	4

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. LEASE NAME BARBARA SUE FOR COMMISSION USE ONLY TOP NAMES OF FORMATIONS SEE ORIGINAL ITD on file YES DISAPPROVED APPROVED 2) Reject Codes Were open hole logs run? Date Last log was run ✓ no at what depths? Was CO₂ encountered? no at what depths? _ Was H₂S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below yes ___no ORDER / APPL # 2008.590006 INSECTOR Other remarks: CONVERT PRODUCER 70 **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** 640 Acres COUNTY TWP RGE FWL Spot Location FSL Feet From 1/4 Sec Lines 1/4 Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL # COUNTY TWP RGE Spot Location FSL FWL Feet From 1/4 Sec Lines 1/4 Total Radius of Turn Direction Depth of Lenath Deviation Measured Total Depth If more than three drainholes are proposed, attach a True Vertical Depth BHL From Lease, Unit, or Property Line: separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end LATERAL #2 SEC TV point must be located within the boundaries of the COUNTY RGE TWP lease or spacing unit. Directional surveys are required for all Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 drainholes and directional wells. Direction Total Radius of Turn Depth of 640 Acre Length Deviation Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth COUNTY TWP RGE FWL Spot Location Feet From 1/4 Sec Lines FSL 1/4 1/4 1/4 Direction Total Radius of Turn Depth of Deviation Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth