

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35059214470001

Completion Report

Spud Date: April 22, 1987

OTC Prod. Unit No.: 059-090720

Drilling Finished Date: May 06, 1987

Amended

1st Prod Date: June 10, 1987

Amend Reason: CONVERT TO INJECTION WELL

Completion Date: July 09, 1987

Recomplete Date: January 25, 2023

Drill Type: SERVICE WELL

Min Gas Allowable: Yes

Well Name: BRAUNER 3-13

Purchaser/Measurer:

Location: HARPER 13 27N 22W
C W2 NW SW
1980 FSL 330 FWL of 1/4 SEC
Latitude: 36.817839 Longitude: -99.52742
Derrick Elevation: 1740 Ground Elevation: 1730

First Sales Date:

Operator: MARJO OPERATING MID-CONTINENT LLC 23610

PO BOX 729
TULSA, OK 74101-0729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	8 5/8	24	J-55	753	1500	565	SURFACE
PRODUCTION	4 1/2	10.5	J-55	5553	3000	300	4600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5535

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5310	ARROWSET 1X	5410	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 26, 2023	LANSING-KANSAS CITY									

Completion and Test Data by Producing Formation			
Formation Name: LANSING-KANSAS CITY		Code: 405LGKC	Class: INJ
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
2007050011		5365	5370
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: LANSING-KANSAS CITY

Code: 405LGKC

Class: DRY

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
5422	5432

Acid Volumes
SEE OLD 1002A

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Top
KANSAS CITY	4942

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMIT #2007050011 THIS WELL WAS A PRODUCER THAT WAS CONVERTED TO A WATERFLOOD INJECTION WELL IN THE BUFFALO KANSAS CITY UNIT.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149620</div>