

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107236320000

Completion Report

Spud Date: August 13, 2022

OTC Prod. Unit No.: 107-230142-0-0000

Drilling Finished Date: October 19, 2022

1st Prod Date: January 15, 2023

Completion Date: January 13, 2023

Drill Type: HORIZONTAL HOLE

Well Name: HALPERT 1-17-5MH

Purchaser/Measurer: BP ENERGY

Location: OKFUSKEE 17 10N 12E
SE NE NE SE
2025 FSL 229 FEL of 1/4 SEC
Latitude: 35.33884471 Longitude: -96.05298125
Derrick Elevation: 680 Ground Elevation: 664

First Sales Date: 01/15/2023

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731731		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		8	SURFACE
SURFACE	9.625	36#	J55	319	2464	110	SURFACE
PRODUCTION	5.5	36#	P-110	16658	2000	2330	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16676

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2023	MISSISSIPPIAN	9	42	1440	160000	3076	FLOWING	1020	OPEN	135

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIANCode: 359MSSPClass: GAS

Spacing Orders

Order No	Unit Size
554633	640
691166	640
689880	640
731827	MULTIUNIT

Perforated Intervals

From	To
4082	16450

Acid Volumes

1,310 BBLS 7.5% HCL

Fracture Treatments

563,994 BBLS FLUID
17,653,522 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	3465

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 10N RGE: 12E County: OKFUSKEE

NW SW NE NE

752 FNL 1130 FEL of 1/4 SEC

Depth of Deviation: 3263 Radius of Turn: 648 Direction: 355 Total Length: 12368

Measured Total Depth: 16676 True Vertical Depth: 3682 End Pt. Location From Release, Unit or Property Line: 752

FOR COMMISSION USE ONLY

Status: Accepted

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