### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35133253770000

Well Name: SULLINS 2-8

OTC Prod. Unit No.:

Drill Type:

Location:

#### **Completion Report**

Drilling Finished Date: April 19, 2022 1st Prod Date: November 23, 2022 Completion Date: April 26, 2022

Spud Date: April 09, 2022

Purchaser/Measurer:

First Sales Date:

Operator: REACH OIL AND GAS COMPANY INC 24558

Latitude: 35.08843 Longitude: -96.68996 Derrick Elevation: 0 Ground Elevation: 889

SEMINOLE 8 7N 6E NE SW SE SE 605 FSL 788 FEL of 1/4 SEC

STRAIGHT HOLE

6301 WATERFORD BLVD STE 120 OKLAHOMA CITY, OK 73118-1100

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	723813	There are no Increased Density records to display.				
	Commingled						

Casing and Cement											
Туре		Siz	e W	eight	Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE		9 5	/8	36	8RD	11	70		450	SURFACE	
PRODUCTION		5 1	/2	17	8RD	45	94		70	4130	
Liner											
Type Size Weight		Weight	Grade L		Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

## Total Depth: 4597

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2022	1ST WILCOX					45				

	C	Completio	n and Test Da	ta by Producing Fo	rmation			
Formation Name: 1ST WILCOX			Code: 202WLCX1 Class:		Class: DRY			
Spacing	Spacing Orders			Perforated Int	]			
Order No	Unit Size		F	rom	То			
720885	720885 80		There are no Perf. Intervals records to display.			]		
Acid V	Acid Volumes			Fracture Treat	]			
There are no Acid Volume records to display.			There are	e no Fracture Treatme				
Formation		Тор	]					
SENORA			2965	Were open hole logs run? Yes Date last log run: April 18, 2022				
EARLSBORO		3274		Were unusual drilli	tered? No			
BARTLESVILLE	BARTLESVILLE		3402	Explanation:				
GILCREASE		3522						
CROMWELL		3602						
WOODFORD		4266						
VIOLA			4478					

4594

## Other Remarks

1ST WILCOX

OPEN HOLE 4594-4597. DRY HOLE TO BE PLUGGED.

# FOR COMMISSION USE ONLY

Status: Accepted

1148027