

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133251870002

Completion Report

Spud Date: October 26, 2022

OTC Prod. Unit No.:

Drilling Finished Date: October 31, 2022

Amended

1st Prod Date: November 03, 2022

Amend Reason: RE-ENTER - CONVERT TO DISPOSAL

Completion Date: November 03, 2022

Drill Type: HORIZONTAL HOLE

Well Name: GWIN SWD 1

Purchaser/Measurer:

Location: SEMINOLE 2 7N 5E
SE SW SE SE
200 FSL 893 FEL of 1/4 SEC
Latitude: 35.06064 Longitude: -96.44347
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: REACH OIL AND GAS COMPANY INC 24558

6301 WATERFORD BLVD STE 120
OKLAHOMA CITY, OK 73118-1100

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65	J55	40	200	9	SURFACE
SURFACE	9 5/8	36	J-55	632	825	325	SURFACE
PRODUCTION	5 1/2	17	N-80	6874	1750	1200	2164

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6874

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2569	TENSION	3300	CIBP AND 2 SAX CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: WEWOKACode: 404WWOKClass: DISP										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				2602			2620			
Acid Volumes				Fracture Treatments						
2,000 GALLONS 15% HCl				There are no Fracture Treatments records to display.						
Formation Name: CALVINCode: 404 CLVNClass: DISP										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				2882			2904			
Acid Volumes				Fracture Treatments						
2,000 GALLONS 15% HCl				There are no Fracture Treatments records to display.						
Formation			Top							
WEWOKA			2602							
CALVIN			2882							
Were open hole logs run? No										
Date last log run:										
Were unusual drilling circumstances encountered? No										
Explanation:										
Other Remarks										
UIC PERMIT # 2300800801 CONVERT TO DISPOSAL: RE-ENTER WELL, DRILL OUT CEMENT TO 3049'. PERFORATE AND ACIDIZE WEWOKA AND CALVIN. WELL PASSED MIT 11/3/2022. OCC - WELL FORMERLY KNOWN AS PALMER 11-1H										
Lateral Holes										
Sec: 11 TWP: 7N RGE: 5E County: SEMINOLE										
NE NW NE SE										
2439 FSL 1773 FWL of 1/4 SEC										
Depth of Deviation: 3301 Radius of Turn: 1194 Direction: 177 Total Length: 1733										
Measured Total Depth: 6874 True Vertical Depth: 4367 End Pt. Location From Release, Unit or Property Line: 867										

Status: Accepted