

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256200000

Completion Report

Spud Date: August 12, 2020

OTC Prod. Unit No.: 017-226920-0-0000

Drilling Finished Date: September 16, 2020

1st Prod Date: October 15, 2020

Completion Date: October 02, 2020

Drill Type: HORIZONTAL HOLE

Well Name: LITTLE SAHARA 1107 23-26-1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 23 11N 7W
NW NE NW SW
2430 FSL 800 FWL of 1/4 SEC
Latitude: 35.41300342 Longitude: -97.91677547
Derrick Elevation: 0 Ground Elevation: 1340

First Sales Date:

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
717260

Increased Density
Order No
717572

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1533	4230	498	SURFACE
INTERMEDIATE	7	29	P110EC	9567	9580	541	1264
PRODUCTION	4.5	13.5	HCP110EC	17861	11600	658	9274

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17871

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2020	MISSISSIPPIAN	577	51	3103	5378	1613	FLOWING	557	30	1540

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
707877	
707878	

Perforated Intervals

From	To
10377	17752

Acid Volumes

500 GAL ACID

Fracture Treatments

434,121 BBLS FLUID; 20,508,410# PROP

Formation	Top
MISSISSIPPIAN	10101

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CAMINO DRILLED THE LITTLE SAHARA, THEN MOVED OVER TO DRILL THE TURNER FALLS TO TD, THEN BACK TO THE LITTLE SAHARA TO TD. THIS IS THE CAUSE OF THE TWO MONTH GAP BETWEEN SPUD AND TD.
EXCEPTION TO OAC 165:10-3-28(C)(2)(B) 600' RULE

Lateral Holes

Sec: 26 TWP: 11N RGE: 7W County: CANADIAN

SE SW SW SW

400 FSL 679 FWL of 1/4 SEC

Depth of Deviation: 9575 Radius of Turn: 642 Direction: 89 Total Length: 7375

Measured Total Depth: 17871 True Vertical Depth: 10230 End Pt. Location From Release, Unit or Property Line: 400

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Status: Accepted