

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019054130002

Completion Report

Spud Date: May 24, 1951

OTC Prod. Unit No.: 019-046022-0-1548

Drilling Finished Date: November 17, 1950

Amended

1st Prod Date: June 30, 1951

Amend Reason: RECOMPLETE TO DEESE; SET PLUG

Completion Date: July 13, 1951

Recomplete Date: November 16, 2020

Drill Type: STRAIGHT HOLE

Well Name: SYCAMORE UNIT (T.MCCLURE #5) 41-5

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 28 2S 3W
C NW SE NE
990 FSL 1650 FWL of 1/4 SEC
Latitude: 34.356789 Longitude: -97.51278
Derrick Elevation: 0 Ground Elevation: 1085

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

4700 GAILLARDIA PKWY STE 200
OKLAHOMA CITY, OK 73142-1839

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	28	H-40	232		200	SURFACE
PRODUCTION	5 1/2	14	J-55	4557		703	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4563

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4035	CAST IRON BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2020	DEESE	1	34.9	14	14000	13	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

Order No	Unit Size
97457	UNIT

Perforated Intervals

From	To
2156	2202
3056	3820

Acid Volumes

5,550 GAL 15% NEFE ACID

Fracture Treatments

NONE

Formation	Top
DEESE	3037

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - NO FIRST SALES DATE FROM TIME OF 1002A SUBMITTAL

OCC - THE TUSSY PERFORATIONS 2,156 - 2,202' WERE NEVER SQUEEZED OFF PER OPERATOR. THE TUSSY IS A PART OF THE DEESE.

FOR COMMISSION USE ONLY

1146220

Status: Accepted