Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35019052210001

Completion Report

OTC Prod. Unit No.: 019-046022-0-1548

Amended

Amend Reason: OCC CORRECTION - ADD PUN AND MEMO

Drill Type: STRAIGHT HOLE

Well Name: SYCAMORE U. (T L CARPENTER 5A) 18-5A

Location: CARTER 22 2S 3W E2 SE SW SW 330 FSL 1015 FWL of 1/4 SEC Latitude: 34.362265 Longitude: -97.50624 Derrick Elevation: 0 Ground Elevation: 1014

Operator: CHAPARRAL ENERGY LLC 16896

4700 GAILLARDIA PKWY STE 200 OKLAHOMA CITY, OK 73142-1839 Spud Date: May 01, 1952

Drilling Finished Date: June 05, 1952

1st Prod Date:

Completion Date: July 03, 1952

Recomplete Date: October 28, 2020

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

pe										
Туре		ze	Weight	Grade	Feet		PSI SAX		Top of CMT	
SURFACE		3/4	40	H-40	178		8 175		SURFACE	
PRODUCTION		/2	9.5	J-55	43	4385		675	2484	
Liner										
Size	Weight	G	irade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
	CTION	CTION 4 1	CTION 4 1/2	CTION 4 1/2 9.5	CTION 4 1/2 9.5 J-55	CTION 4 1/2 9.5 J-55 43	CTION 4 1/2 9.5 J-55 4385	CTION 4 1/2 9.5 J-55 4385	CTION 4 1/2 9.5 J-55 4385 675	

Total Depth: 4750

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	3936	CIBP			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	/ Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 08, 2020	DEESE	1	34.9			1	PUMPING			
		Con	npletion ar	d Test Data k	by Producing F	ormation				
	Formation Name: DEES	E		Code: 40	4DEESS	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	Order No Unit Size			From			ō			
97457 UNIT				2939 3904						
	Acid Volumes				Fracture Tre	atments				
4,700 GAL 15% HCL ACID				NONE						

Formation	Тор
DEESE	2936

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - NO FIRST SALES DATE FROM TIME OF 1002A SUBMITTAL

OCC - NO FIRST PRODUCTION DATE ON PREVIOUS 1002A (UNKNOWN). WELL COMPLETION DATE FILLED IN BY OPERATOR.

FOR COMMISSION USE ONLY

Status: Accepted

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