

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019265080001

**Completion Report**

Spud Date: November 24, 2022

OTC Prod. Unit No.: 01923061700000

Drilling Finished Date: December 19, 2022

1st Prod Date: March 28, 2023

Completion Date: March 04, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: COURBET 10-15-9XHW

Purchaser/Measurer: ENERGY TRANSFER

Location: CARTER 15 1S 3W  
NE SW NE SE  
1909 FSL 870 FEL of 1/4 SEC  
Latitude: 34.468648 Longitude: -97.495283  
Derrick Elevation: 958 Ground Elevation: 930

First Sales Date: 03/28/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
735442	

Increased Density	
Order No	
729179	
729430	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80	2000	200	SURFACE
SURFACE	13 3/8	55	J-55	1518	2000	661	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7659	3500	737	4629
PRODUCTION	5 1/2	20	P-110	19919	750	1945	6500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19919**

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 09, 2023	WOODFORD	284	38	416	1465	4932	FLOWING	461	64	221

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
727724	640
728946	640
729464	640
735441	MULTIUNIT

Perforated Intervals

From	To
8509	13609
13609	14945
14945	19850

Acid Volumes

72 BBLS 15% HCL
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Fracture Treatments

526,995 BBLS FLUID & 28,943,635 LBS SAND
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Formation	Top
WOODFORD	8361

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 1S RGE: 3W County: CARTER

NE SW NE NW

837 FNL 1722 FWL of 1/4 SEC

Depth of Deviation: 7968 Radius of Turn: 621 Direction: 315 Total Length: 11410

Measured Total Depth: 19919 True Vertical Depth: 8046 End Pt. Location From Release, Unit or Property Line: 837

FOR COMMISSION USE ONLY

Status: Accepted

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