Spud Date: May 14, 2023
Drilling Finished Date: May 21, 2023
1st Prod Date: May 21, 2023
Completion Date: May 21, 2023

Drill Type: STRAIGHT HOLE

```
Well Name: KODIAK 1 Purchaser/Measurer:
Location: PAYNE 34 18N 3E First Sales Date:
    NW SW SE SE
    333 FSL 992 FEL of 1/4 SEC
    Latitude: 35.986519 Longitude: -96.96618
    Derrick Elevation: 951 Ground Elevation: }94
Operator: SEAGROVE RESOURCES LLC }2475
    16 CRESCENT DRIVE
    MALAKOFF, TX }7514
```



| Casing and Cement |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8.625 | 23 | A53 | 511 | 750 | 270 | SURFACE |

Liner

| Liner |  |  |  |  |  |  |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |  |  |  |  |  |  |  |  |

Total Depth: 4115

| Packer |  |
| :---: | :---: |
| Depth | Brand \& Type |
| There are no Packer records to display. |  |


| Plug |  |
| :---: | :---: |
| Depth | Plug Type |
| There are no Plug records to display. |  |


| Initial Test Data |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Test Date | Formation | $\begin{gathered} \text { Oil } \\ \text { BBL/Day } \end{gathered}$ | Oil-Gravity (API) | $\begin{gathered} \text { Gas } \\ \text { MCF/Day } \end{gathered}$ | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial ShutIn Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. |  |  |  |  |  |  |  |  |  |  |
| Completion and Test Data by Producing Formation |  |  |  |  |  |  |  |  |  |  |


| Formation | Top |
| :--- | :--- |
| RED FORK | 3840 |

Were open hole logs run? Yes
Date last log run: May 19, 2023
Were unusual drilling circumstances encountered? No
Explanation:

## Other Remarks

DECIDED TO NOT SET PRODUCTION CASING AFTER SEEING RESULTS ON OPEN HOLE LOG. WELL WAS THEN PLUGGED PER OCC REGULATIONS.

## FOR COMMISSION USE ONLY

