## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063249120000

OTC Prod. Unit No.: SEE MEMO

### **Completion Report**

Drilling Finished Date: June 05, 2020 1st Prod Date: July 20, 2020 Completion Date: July 16, 2020

Purchaser/Measurer: BP ENERGY

First Sales Date: 07/20/2020

Spud Date: April 18, 2020

Drill Type: HORIZONTAL HOLE

Well Name: HAMILTON 3-14-26WH

Location: HUGHES 14 8N 12E E2 W2 SE SW 660 FSL 1681 FWL of 1/4 SEC Latitude: 35.1614695 Longitude: -96.01286071 Derrick Elevation: 695 Ground Elevation: 670

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

			Location Exception							Increased Density								
<u> </u>	Single Zone			Order	No			Order No										
!'	Multiple Zone		714063							707348								
ſ	Commingled								707349									
		Casing a								and Cement								
		Т	уре		Size	Weight	Gra	de	Fe	et	PSI	SAX	Top of CMT					
		CON	CONDUCTOR		16				40	0		4	SURFACE					
		SUI	RFACE		9.625	36	J-ŧ	J-55		36		170	SURFACE					
		PROE	PRODUCTION		5.5 20		P-110		15863			2055	2840					
		L							Liner									
	Туре		Size	Wei	ght	Grade	Lengt	h	PSI	SAX	Top Depth		Bottom Depth					
				•		There are r	no Liner r	ecords	s to displa	ay.			•					

## Total Depth: 15863

Pac	ker	Plug					
Depth	Brand & Type	Depth	Plug Type				
There are no Packe	r records to display.	There are no Plug records to display.					

**Initial Test Data** 

Test Date	Forma	tion	Oil BBL/Day	Oil-Gra (API	vity Gas ) MCF/[		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Aug 15, 2020	WOODFORE	D / MAYES			926	1		3231	FLOWING	326	64/64	312	
			Co	mpletion	and Test D	ata k	y Producing F	ormation					
	Formation N	lame: MAYE	S		Code	e: 35	3MYES	С	lass: GAS				
	Spacing	Orders					Perforated I						
Orde	15, 2020 WOODFORD / MAYES   15, 2020 WOODFORD / MAYES   Formation Name: MAYES   Spacing Orders   Order No Unit Size   671206 640   670971 640   714062 MULTIUN   Acid Volumes   TREATED WITH WOODFORD   Formation Name: WOODFORD   Spacing Orders   Order No Unit Size   670971 640   671206 640   670971 640   671206 640   714062 MULTIUN   Acid Volumes   Formation Name: WOODFORD   Formation Name: WOODFORD					From	n 🛛	Т	о				
671	206		640			8783	3	90	15				
670	971		640			1306	4	139	907				
714	062	MU	LTIUNIT			1462	1	14790					
							Fracture Tre	atments					
TREATED WITH WOODFORD						TR	EATED WITH	WOODFORD	)				
	Formation N	lame: WOOE	FORD		Code	e: 31	9WDFD	С	lass: GAS				
							Perforated I						
Orde	Order No Unit Size		nit Size			From		Т	ō				
670	Order NoUnit Size670971640		640			5560		8468					
671	670971   640     671206   640					9239	)	128	878				
671206 640			MULTIUNIT			1398:			524				
						1485	9	15	771				
	Acid V	olumes					Fracture Tre	atments					
	732 BBLS 7.5	5% HCL ACII	)			8	318,139 BBL 8,008,637 LBS F						
	Formation N	lame: WOOE	)FORD / M/	AYES	Code	e:		С	lass: GAS				
			I.										
Formation Top			гор	470.4		/ere open hole l	-						
MAYES					4794 Date last log run:								
WUUDFURD	WOODFORD					4994 Were unusual drilling circumstances encountered? No Explanation:							

# Other Remarks

OCC - PUN 063-226580-0-0000; 121-226850-0-0000

Lateral Holes

Sec: 26 TWP: 8N RGE: 12E County: HUGHES

SW SW SE SW

82 FSL 1612 FWL of 1/4 SEC

Depth of Deviation: 4242 Radius of Turn: 799 Direction: 181 Total Length: 9245

Measured Total Depth: 15863 True Vertical Depth: 4889 End Pt. Location From Release, Unit or Property Line: 82

# FOR COMMISSION USE ONLY

Status: Accepted

1145545

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

Form 1002A

1002A Addendum

Spud Date: April 18, 2020

1st Prod Date: July 20, 2020 Completion Date: July 16, 2020

Drilling Finished Date: June 05, 2020

Purchaser/Measurer: BP ENERGY

API No.: \$\$063249120000

OTC Prod. Unit No.: SEE MEMO-063-226850 "

#### Drill Type: HORIZONTAL HOLE

Well Name: HAMILTON 3-14-26WH

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Location: HUGHES 14 8N 12E E2 W2 SE SW 660 FSL 1681 FWL of 1/4 SEC Latitude: 35.1614695 Longitude: -96.01286071 Derrick Elevation: 695 Ground Elevation: 670

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226 Multiunit: Sec. 14 (SL): -0-Sec. 23: 49.5078% 226850 I Sec. 26: 50.4922% 226850A I Increased Density Order No

Completion Type		Loca	tion Except	ion		Increased Density								
Single Zone			Order No					Order No						
Multiple Zone		714063					707348							
Commingled						707349								
195	-	Casing and Cement												
44062		Type CONDUCTOR SURFACE PRODUCTION		ze Weight	Grade	Feet		PSI	SAX	Top of CMT				
1140-	CON			6		4	40		4 170	SURFACE				
	SU			25 36	J-55	5				SURFACE				
	PRO			5 20	P-110	15	863		2055	2840				
		Liner												
	Туре	Size	Weight	Grade	Length	PSI	SAX	То	Depth	Bottom Depth				
				There are	no Liner recor	ds to displ	lay.							

### Total Depth: 15863

· P	acker		Plug		
Depth	Brand & Type	Depth	Plug Type		
There are no Pac	ker records to display.	There are no Plug records to display.			

#### Initial Test Data

326

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Test Date	Date Formation		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Aug 15, 2020	WOODFORD / MAYES			9261	-	3231	FLOWING	326	64/64	312	
		Cor	mpletion and	Test Data b	by Producing F	ormation					
	Formation Name: MAYE	S		Code: 35	3MYES	c	Class: GAS				
	Spacing Orders				Perforated In	ntervals					
Order No Unit Size				From	n		Го	1			
671	206	640		8783	3	90	015	-			
670971		640		1306	4	13	907				
714062 MULTI		ILTIUNIT		1462	1	14	790				
	Acid Volumes				Fracture Tre	atments		٦			
TREATED WITH WOODFORD				TF	REATED WITH						
	Formation Name: WOOD	DFORD		Code: 31			Class: GAS	-			
	Spacing Orders				Perforated I	_					
	Order No Unit				From		To 8468				
670		640		5560		12878		4			
671	and the second second	640		9239		14524		_			
714	062 MU	ILTIUNIT		1398	14859		15771				
	Acid Volumes				Fracture Tre	atmonte		-			
	732 BBLS 7.5% HCL ACI	D			318,139 BBL			-			
				8	8,008,637 LBS F						
	Formation Name: WOOI	DFORD / MA	YES	Code:		C	Class: GAS				
Formation		т	ор		Vere open hole l	ogs run? No	)				
MAYES				4794 Date last log run:							
WOODFORD				4994							

## Other Remarks

OCC - PUN 063-226580-0-0000; 121-226850-0-0000

Lateral Holes

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Sec: 26 TWP: 8N RGE: 12E County: HUGHES

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