

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249120000

Completion Report

Spud Date: April 18, 2020

OTC Prod. Unit No.: SEE MEMO

Drilling Finished Date: June 05, 2020

1st Prod Date: July 20, 2020

Completion Date: July 16, 2020

Drill Type: HORIZONTAL HOLE

Well Name: HAMILTON 3-14-26WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 14 8N 12E
E2 W2 SE SW
660 FSL 1681 FWL of 1/4 SEC
Latitude: 35.1614695 Longitude: -96.01286071
Derrick Elevation: 695 Ground Elevation: 670

First Sales Date: 07/20/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 714063 | | 707348 | |
| | Commingled | | | 707349 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16 | | | 40 | | 4 | SURFACE |
| SURFACE | 9.625 | 36 | J-55 | 536 | | 170 | SURFACE |
| PRODUCTION | 5.5 | 20 | P-110 | 15863 | | 2055 | 2840 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 15863

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 15, 2020 | WOODFORD / MAYES | | | 9261 | | 3231 | FLOWING | 326 | 64/64 | 312 |

Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 671206 | 640 |
| 670971 | 640 |
| 714062 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 8783 | 9015 |
| 13064 | 13907 |
| 14621 | 14790 |

Acid Volumes

| |
|-----------------------|
| TREATED WITH WOODFORD |
|-----------------------|

Fracture Treatments

| |
|-----------------------|
| TREATED WITH WOODFORD |
|-----------------------|

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 670971 | 640 |
| 671206 | 640 |
| 714062 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 5560 | 8468 |
| 9239 | 12878 |
| 13982 | 14524 |
| 14859 | 15771 |

Acid Volumes

| |
|------------------------|
| 732 BBLS 7.5% HCL ACID |
|------------------------|

Fracture Treatments

| |
|--|
| 318,139 BBLS FLUID 8,008,637 LBS PROPPANT |
|--|

Formation Name: WOODFORD / MAYES

Code:

Class: GAS

| Formation | Top |
|-----------|------|
| MAYES | 4794 |
| WOODFORD | 4994 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - PUN 063-226580-0-0000; 121-226850-0-0000

Lateral Holes

Sec: 26 TWP: 8N RGE: 12E County: HUGHES

SW SW SE SW

82 FSL 1612 FWL of 1/4 SEC

Depth of Deviation: 4242 Radius of Turn: 799 Direction: 181 Total Length: 9245

Measured Total Depth: 15863 True Vertical Depth: 4889 End Pt. Location From Release, Unit or Property Line: 82

FOR COMMISSION USE ONLY

Status: Accepted

1145545

7/20/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Form 1002A

**1002A
Addendum**

API No.: 063249120000

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6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Multisuit:

Sec. 14 (SL): -0-

Sec. 23: 49.5078% 226850 I

Sec. 26: 50.4922% 226850A I

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 714063 |

| Increased Density |
|-------------------|
| Order No |
| 707348 |
| 707349 |

MUFO: 714062

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
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| SURFACE | 9.625 | 36 | J-55 | 536 | | 170 | SURFACE |
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| Initial Test Data |
|-------------------|
|-------------------|

8/15/20

999MYWD

326

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
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|-------|-------|
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Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

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Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
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| 671206 | 640 |
| 714062 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 5560 | 8468 |
| 9239 | 12878 |
| 13982 | 14524 |
| 14859 | 15771 |

Acid Volumes

732 BBLS 7.5% HCL ACID

Fracture Treatments

318,139 BBLS FLUID
8,008,637 LBS PROPPANT

Formation Name: WOODFORD / MAYES

Code:

Class: GAS

| Formation | Top |
|-----------|------|
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| WOODFORD | 4994 |

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