

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063249130000

**Completion Report**

Spud Date: April 19, 2020

OTC Prod. Unit No.: SEE MEMO

Drilling Finished Date: May 24, 2020

1st Prod Date: July 20, 2020

Completion Date: July 16, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: HAMILTON 2-14-26WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 14 8N 12E  
NE SW SE SW  
656 FSL 1696 FWL of 1/4 SEC  
Latitude: 35.16145715 Longitude: -96.01281283  
Derrick Elevation: 695 Ground Elevation: 670

First Sales Date: 07/20/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
714061

Increased Density
Order No
707348
707349
710615

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		4	SURFACE
SURFACE	9.625	40	J-55	486		170	SURFACE
PRODUCTION	5.5	20	P-110	15824		2325	3046

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15852**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2020	MAYES / WOODFORD			7781		3788	FLOWING	304	64/64	279

#### Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

##### Spacing Orders

Order No	Unit Size
671757	640
671206	640
670971	640
714060	MULTIUNIT

##### Perforated Intervals

From	To
8281	8721
13785	14300

##### Acid Volumes

TREATED WITH WOODFORD
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##### Fracture Treatments

TREATED WITH WOODFORD
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Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

##### Spacing Orders

Order No	Unit Size
670971	640
671206	640
671757	640
714060	MULTIUNIT

##### Perforated Intervals

From	To
5201	8220
8921	13613
14355	15766

##### Acid Volumes

814 BBLS 7.5% HCL ACID
------------------------

##### Fracture Treatments

306,927 BBLS FLUID 8,595,525 LBS PROPPANT
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Formation Name: MAYES / WOODFORD

Code:

Class: GAS

Formation	Top
MAYES	4873
WOODFORD	5174

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - PUN 063-226849-0-0000; 121-226849-0-0000

Lateral Holes
Sec: 26 TWP: 8N RGE: 12E County: PITTSBURG
SW SW SW SE
117 FSL 2480 FEL of 1/4 SEC
Depth of Deviation: 4241 Radius of Turn: 635 Direction: 179 Total Length: 10077
Measured Total Depth: 15852 True Vertical Depth: 4954 End Pt. Location From Release, Unit or Property Line: 117

FOR COMMISSION USE ONLY
Status: Accepted
1145544

7/20/20  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A  
**1002A**  
**Addendum**

API No.: 56063249130000

**Completion Report**

Spud Date: April 19, 2020

OTC Prod. Unit No.: SEE MEMO

063-226849

Drilling Finished Date: May 24, 2020

1st Prod Date: July 20, 2020

Completion Date: July 16, 2020

**Drill Type:** HORIZONTAL HOLE

**Well Name:** HAMILTON 2-14-26WH

**Purchaser/Measurer:** BP ENERGY

**Location:** HUGHES 14 8N 12E  
NE SW SE SW  
656 FSL 1696 FWL of 1/4 SEC  
Latitude: 35.16145715 Longitude: -96.01281283  
Derrick Elevation: 695 Ground Elevation: 670

**First Sales Date:** 07/20/2020

**Operator:** CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Multifract:

Sec. 14: 2.2229% WDFD 226849 I  
Sec. 23: 49.6973% MYWD 226849A I  
Sec. 26: 48.0798% MYWD 226849B I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
714061

Increased Density
Order No
707348
707349
710615

MUFD: 714060

Casing and Cement							
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**Total Depth: 15852**

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Plug	
Depth	Plug Type
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**Initial Test Data**

October 05, 2020

8/11/20

999 MYWD

304

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Formation Name: MAYES

Code: 353MYES

Class: GAS

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TREATED WITH WOODFORD

##### Fracture Treatments

TREATED WITH WOODFORD

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SW SW SW SE
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