Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35063249130000 **Completion Report** Spud Date: April 19, 2020

OTC Prod. Unit No.: SEE MEMO Drilling Finished Date: May 24, 2020

1st Prod Date: July 20, 2020

Completion Date: July 16, 2020

First Sales Date: 07/20/2020

Drill Type: HORIZONTAL HOLE

Well Name: HAMILTON 2-14-26WH Purchaser/Measurer: BP ENERGY

HUGHES 14 8N 12E Location:

NE SW SE SW

656 FSL 1696 FWL of 1/4 SEC

Latitude: 35.16145715 Longitude: -96.01281283 Derrick Elevation: 695 Ground Elevation: 670

CALYX ENERGY III LLC 23515 Operator:

> 6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
714061

Increased Density
Order No
707348
707349
710615

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16			40		4	SURFACE	
SURFACE	9.625	40	J-55	486		170	SURFACE	
PRODUCTION	5.5	20	P-110	15824		2325	3046	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15852

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

October 05, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
ug 11, 2020 N	MAYES / WOODFORD			7781		3788	FLOWING	304	64/64	279
•		Cor	npletion and	Test Data k	y Producing F	ormation	•			<u>'</u>
	Formation Name: MAYES	S		Code: 35	3MYES	C	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Order N	No Ur	nit Size		Fron	n	7	Го	\neg		
67175	7	640		8281	l	87	721			
671206	6	640		1378	5	14	300			
67097 ⁻	1	640								
714060	0 MU	LTIUNIT								
	Acid Volumes				Fracture Tre	atments				
TRI	EATED WITH WOODFO	RD		TREATED WITH WOODFORD						
	Formation Name: WOOD	FORD		Code: 31	9WDFD	C	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Order N	No Ur	nit Size		From		٦	Го	╗		
67097 ⁻	1	640		5201	l	82	220			
671206	6	640		8921		13	613			
671757	7	640		14355 15766						
714060	0 MU	LTIUNIT								
	Acid Volumes				Fracture Tre	atments				
814 BBLS 7.5% HCL ACID			306,927 BBLS FLUID 8,595,525 LBS PROPPANT							

Formation	Тор
MAYES	4873
WOODFORD	5174

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - PUN 063-226849-0-0000; 121-226849-0-0000

October 05, 2020 2 of 3

Lateral Holes

Sec: 26 TWP: 8N RGE: 12E County: PITTSBURG

SW SW SW SE

117 FSL 2480 FEL of 1/4 SEC

Depth of Deviation: 4241 Radius of Turn: 635 Direction: 179 Total Length: 10077

Measured Total Depth: 15852 True Vertical Depth: 4954 End Pt. Location From Release, Unit or Property Line: 117

FOR COMMISSION USE ONLY

1145544

Status: Accepted

October 05, 2020 3 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: \$5063249130000

Completion Report

Spud Date: April 19, 2020

OTC Prod. Unit No. SEE MEMO 063 - 226849

Drilling Finished Date: May 24, 2020

1st Prod Date: July 20, 2020

Completion Date: July 16, 2020

Drill Type:

HORIZONTAL HOLE

Well Name: HAMILTON 2-14-26WH

Purchaser/Measurer: BP ENERGY

First Sales Date: 07/20/2020

Location: **HUGHES 14 8N 12E**

NE SW SE SW 656 FSL 1696 FWL of 1/4 SEC

Latitude: 35.16145715 Longitude: -96.01281283

Derrick Elevation: 695 Ground Elevation: 670

Operator:

CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

Multrunt

Sec. 14; 2,2229 % WDFD 226849 I Sec. 23: 49.6973 % MYWD 226849A I Sec. 26: 48,0798% MYWD 226849B I

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception	
Order No	
714061	

Increased Density			
	Order No		
	707348		
	707349		
	710615		

MUFO: 714060

	Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
CONDUCTOR	16			40		4	SURFACE			
SURFACE	9.625	40	J-55	486		170	SURFACE			
PRODUCTION	5.5	20	P-110	15824	-	2325	3046			

			Liner				
Type Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
Type Size	Weight		Length e no Liner recor			Top Depth	Bottom

Total Depth: 15852

P	acker
Depth	Brand & Type
There are no Paci	ker records to display.

m 41	
Depth	Plug Type

Initial Test Data

October 05, 2020

Choke Flow Tu Size Pressi		Initial Shut- In Pressure	Pumpin or Flowing	Water BBL/Day	Gas-Oil Ratio Cu FT/BBL	Gas MCF/Day	Oil-Gravity (API)	Oil BBL/Day	Formation	Test Date
64/64 279	64,	304	FLOWING	3788		7781			MAYES / WOODFORD	Aug 11, 2020
				ormation	y Producing F	Test Data b	npletion and	Cor		
			lass: GAS	С	3MYES	Code: 35		S	Formation Name: MAYE	
				ntervals	Perforated In				Spacing Orders	
			Го	Т	1	From	100	nit Size	r No U	Orde
			721	87		8281		640	757	6717
			300	14	5	1378		640	206	6712
								640	971	6709
								LTIUNIT	060 MU	7140
				atments	Fracture Trea				Acid Volumes	
			TREATED WITH WOODFORD					TREATED WITH WOODFORD		
			lass: GAS	C	9WDFD	Code: 31		DFORD	Formation Name: WOOI	
				ntervals	Perforated In				Spacing Orders	
			Го	7	1	From		nit Size	r No U	Orde
		1	8220			5201		640	971	6709
			613	13		8921		640	206	6712
			766	15	5	1435		640	757	6717
								LTIUNIT	060 MU	7140
			Fracture Treatments				Acid Volumes			
			306,927 BBLS FLUID 8,595,525 LBS PROPPANT				814 BBLS 7.5% HCL ACID			
			lass: GAS	C		Code:	ORD	S / WOODF	Formation Name: MAYE	

Formation	Тор				
MAYES	4873				
WOODFORD	5174				

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks		
OCC - PUN 063-226849-0-0000; 121-226849-0-0000		

October 05, 2020 2 of 3

Lateral Holes

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