

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235960000

Completion Report

Spud Date: March 01, 2018

OTC Prod. Unit No.: 043-226009-0-0000

Drilling Finished Date: April 05, 2018

1st Prod Date: August 01, 2019

Completion Date: August 01, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MERCURY 6_31-19N-16W 1HX

Purchaser/Measurer: TARGA PIPELINE

Location: DEWEY 6 19N 16W
NE SW SE SE
440 FSL 985 FEL of 1/4 SEC
Latitude: 36.14558 Longitude: -98.9419
Derrick Elevation: 1793 Ground Elevation: 1768

First Sales Date: 08/05/19

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714415		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	70		5	SURFACE
SURFACE	13.375	54.5	J-55 BT&C	752		890	SURFACE
INTERMEDIATE	9.625	40	P-110 HC BTC	8082		955	SURFACE
PRODUCTION	5.50	20	P-110 EC DWC/IS+	18649		2310	8120

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18685

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2019	MISSISSIPPIAN	125	40.1	1037	8296	2511	FLOWING	900	42/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
672241	640
675696	640
682784	MULTIUNIT

Perforated Intervals

From	To
10600	18471

Acid Volumes

194,760 GALS HCL 15%

Fracture Treatments

10,157,880 LBS PROPPANTS 13,285,728 GALS SLICKWATER
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Formation	Top
MISSISSIPPIAN	10000

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

BHL FROM PROPOSED PLAT

Lateral Holes

Sec: 31 TWP: 20N RGE: 16W County: MAJOR

NW NE NE NE

1472 FNL 390 FEL of 1/4 SEC

Depth of Deviation: 9620 Radius of Turn: 443 Direction: 5 Total Length: 8369

Measured Total Depth: 18685 True Vertical Depth: 9731 End Pt. Location From Release, Unit or Property Line: 443

FOR COMMISSION USE ONLY

1143497

Status: Accepted