## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017253280000

OTC Prod. Unit No.: 017-225629-0-000

## **Completion Report**

Spud Date: November 30, 2018

Drilling Finished Date: March 28, 2019 1st Prod Date: June 05, 2019 Completion Date: May 24, 2019

Purchaser/Measurer: ANCOVA

First Sales Date: 6/6/19

Drill Type: HORIZONTAL HOLE

Well Name: SUMMER MOON 8-5-12N-8W 5WHX

Location: CANADIAN 17 12N 8W SW NW NE NE 351 FNL 1173 FEL of 1/4 SEC Latitude: 35.521522 Longitude: -98.06512 Derrick Elevation: 1440 Ground Elevation: 1421

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

SURFACE 13.375 54.5 J-55 1478 875 55   INTERMEDIATE 9.625 40 P-110 9870 690   PRODUCTION 5.5 23 P-110 21835 3150	Increased Density								ion	Completion Type									
Commingled   G90394     Commingled   Casing and Cement     Type   Size   Weight   Grade   Feet   PSI   SAX   T     SURFACE   13.375   54.5   J-55   1478   875   5     INTERMEDIATE   9.625   40   P-110   9870   690   690     PRODUCTION   5.5   23   P-110   21835   3150   150		Order No								ngle Zone	X S								
Type   Size   Weight   Grade   Feet   PSI   SAX   T     SURFACE   13.375   54.5   J-55   1478   875   54     INTERMEDIATE   9.625   40   P-110   9870   690   690     PRODUCTION   5.5   23   P-110   21835   3150   145		690393								Iltiple Zone	N								
Type   Size   Weight   Grade   Feet   PSI   SAX   T     SURFACE   13.375   54.5   J-55   1478   875   5     INTERMEDIATE   9.625   40   P-110   9870   690   690     PRODUCTION   5.5   23   P-110   21835   3150   150		690394						]					ommingled	С					
SURFACE 13.375 54.5 J-55 1478 875 55   INTERMEDIATE 9.625 40 P-110 9870 690   PRODUCTION 5.5 23 P-110 21835 3150	Casing and Cement																		
INTERMEDIATE 9.625 40 P-110 9870 690   PRODUCTION 5.5 23 P-110 21835 3150	op of CMT	AX	SAX	PSI SA	et	Fe	Grade	Weight Gra		Si	уре	Ţ							
PRODUCTION   5.5   23   P-110   21835   3150     Liner   Contract of the second s	SURFACE	875	875		78	147	J-55	54.5	375	13.	RFACE	SUR							
Liner	6614	90	690		70			40	625	9.6	INTERMEDIATE								
	5947	150	3150		335			23	.5	5	UCTION	PROD							
			Liner																
Type Size Weight Grade Length PSI SAX Top Depth Bo	ttom Depth	pth	op Depth	Тор	SAX	PSI	Length	de	G	Weight	Size	Туре							
There are no Liner records to display.																			

## Total Depth: 21878

Pac	ker	Plug			
Depth	Brand & Type	Depth Plug Type			
11569	VS-1X	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2019	WOODFORD	657	54	3994	6079	1749	FLOWING	2100	34/64	1650
		Con	pletion and	I Test Data I	y Producing F	ormation				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No U	nit Size		From To						
677	774	640		11682 21693						
6633	300	640			•					
712 <sup>-</sup>	163 ML	JLTIUNIT								
	Acid Volumes				Fracture Tre	atments		7		
	NONE			2	429,724 BBL 2,366,848 LBS	S FLUID PROPPANT				
Formation		Т	ор	v	/ere open hole	loas run? No				
WOODFORD					ate last log run:	-				
					/ere unusual dri xplanation:	illing circums	tances encou	untered? No		
Other Remark	-									
There are no O	ther Remarks.									
				Lateral H	loles					

Sec: 5 TWP: 12N RGE: 8W County: CANADIAN

NW NE NE NE

65 FNL 558 FEL of 1/4 SEC

Depth of Deviation: 10951 Radius of Turn: 583 Direction: 2 Total Length: 10011

Measured Total Depth: 21878 True Vertical Depth: 11443 End Pt. Location From Release, Unit or Property Line: 65

## FOR COMMISSION USE ONLY

Status: Accepted

1143123