

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224550002

Completion Report

Spud Date: November 24, 2018

OTC Prod. Unit No.: 109-225226-0-0000

Drilling Finished Date: December 12, 2018

Amended

1st Prod Date: April 11, 2019

Amend Reason: ADD PERFORATIONS / COMMINGLE

Completion Date: April 01, 2019

Recomplete Date: May 17, 2021

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: WHY NOT? 1-32ER

Purchaser/Measurer: GULF PIPELINE LLC

Location: OKLAHOMA 33 13N 3W
NE SW NE SW
1800 FSL 1695 FWL of 1/4 SEC
Derrick Elevation: 1193 Ground Elevation: 1176

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1387		525	SURFACE
PRODUCTION	5.50	17	N-80	9106		280	7460

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9105

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8664	AS-III	8920	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 22, 2019	SIMPSON	42	45	168	4000		FLOWING	600	30/64	120
Apr 17, 2021	VIOLA	14	45	159	11357	45	FLOWING	940	30/64	58

Completion and Test Data by Producing Formation

Formation Name: SIMPSON

Code: 202SMPS

Class: OIL

Spacing Orders

Order No	Unit Size
681040	40

Perforated Intervals

From	To
8788	8825

Acid Volumes

3,000 GALLONS 15% NEFE

Fracture Treatments

NONE

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
681040	40

Perforated Intervals

From	To
8744	8772

Acid Volumes

3,000 GALLONS 15%

Fracture Treatments

NONE

Formation	Top
TONKAWA	6278
PERRY	6928
CHECKERBOARD	7818
CLEVELAND	7989
OSWEGO	8350
PRUE	8453
SKINNER	8586
VIOLA	8654
SIMPSON	8932

Were open hole logs run? Yes

Date last log run: December 08, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 32 TWP: 13N RGE: 3W County: OKLAHOMA

NW SE SE SW

619 FSL 657 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 9105 True Vertical Depth: 6972 End Pt. Location From Release, Unit or Property Line: 619

FOR COMMISSION USE ONLY

Status: Accepted

1146584

API NO. 109-22455
OTC PROD. UNIT NO. 109-225226

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Add perforations, commingle

COMPLETION REPORT

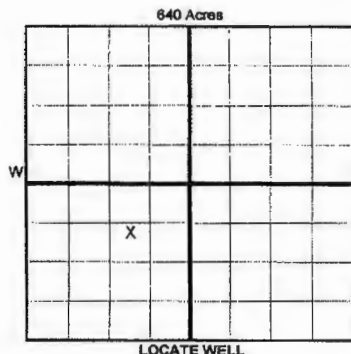
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	33	TWP	13N	RGE	3W
LEASE NAME	WHY NOT?			WELL NO.	1-32ER		
NE 1/4 SW 1/4 NE 1/4 SW 1/4				FSL OF 1/4 SEC	1800	PWL OF 1/4 SEC	1695
ELEVATION	1193	Ground	1176	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	GULF EXPLORATION, L.L.C.			OTC/OCC OPERATOR NO.	20983-0		
ADDRESS	9701 N. Broadway Extension						
CITY	Oklahoma City		STATE	Oklahoma		ZIP	73114

SPUD DATE 11/24/2018
DRLG FINISHED DATE 12/12/2018
DATE OF WELL COMPLETION 4/1/2019
1st PROD DATE 4/11/2019
RECOMP DATE 5/17/2021



COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input checked="" type="checkbox"/> COMMINGLED
Application Date 6/15/2021
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625"	36#	J55	1387		525	Surface
INTERMEDIATE							
PRODUCTION	5.50"	17#	N80	9106		280	7460
LINER							

PACKER @ 8,664 BRAND & TYPE AS-III PLUG @ 8,920 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 9,105
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 2025MPS, 202V10C

FORMATION	Simpson	Viola	No Frac
SPACING & SPACING ORDER NUMBER	681040 (40 ac)	681040 (40 ac)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil	
PERFORATED INTERVALS	8788-8796 (MD)	8744-8754 (MD)	RECEIVED
	8804-8825 (MD)	8764-8772 (MD)	JUN 17 2021
ACID/VOLUME	3000 Gal 15% NeFe	3000 Gal 15%	
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None	OKLAHOMA CORPORATION COMMISSION

☒ Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer Gulf Pipeline, L.L.C.
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/22/2019	4/17/2021
OIL-BBL/DAY	42	14
OIL-GRAVITY (API)	45	45
GAS-MCF/DAY	168	159
GAS-OIL RATIO CU FT/BBL	4000:1	11357:1
WATER-BBL/DAY	0	45
PUMPING OR FLOWING	FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	600	940
CHOKE SIZE	30/64	30/64
FLOW TUBING PRESSURE	120	58

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE 9701 N. Broadway Extension ADDRESS
NAME (PRINT OR TYPE) Sean Strickland CITY Oklahoma City STATE OK ZIP 73114
DATE 6/15/2021 PHONE NUMBER 405-840-3371
EMAIL ADDRESS sstrickland@gulfeexploration.com

FORMATION RECORD

LEASE NAME

WHY NOT?

WELL NO. 1-32ER

NAMES OF FORMATIONS	TVD Depths	TOP MD
Tonkawa	4,385	6,278
Perry	4,900	6,928
Checkerboard	5,708	7,818
Cleveland	5,871	7,989
Oswego	6,221	8,350
Prue	6,320	8,453
Skinner	6,455	8,586
Viola	6,522	8,654
Simpson	6,799	8,932
TD	6,972	9,105

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 12/8/2018

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 32	TWP 13N	RGE 3W	COUNTY OKLAHOMA
Spot Location NW 1/4 SE 1/4 SE 1/4 SW 1/4		Feet From 1/4 Sec Lines FSL 619 FEL 657	
Measured Total Depth 9105		True Vertical Depth 6972	
BHL From Lease, Unit, or Property Line: 619			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	FSL Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	