

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049240600004

Completion Report

Spud Date: February 15, 2000

OTC Prod. Unit No.: 049-102441-0-0000

Drilling Finished Date: March 08, 2000

Amended

1st Prod Date: April 01, 2000

Amend Reason: RECOMPLETION

Completion Date: April 02, 2000

Recomplete Date: June 16, 2021

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: WILKINS 1-27

Purchaser/Measurer:

Location: GARVIN 27 4N 3W
SW NE NE SW
2140 FSL 2140 FWL of 1/4 SEC
Latitude: 34.7885419 Longitude: -97.502998
Derrick Elevation: 1042 Ground Elevation: 1031

First Sales Date:

Operator: TRIAD ENERGY INC 10399

6 NE 63RD ST STE 220
OKLAHOMA CITY, OK 73105-1401

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	418028		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	28	J-55	580		250	SURFACE
INTERMEDIATE	7	23 / 29	S-95 & N-80	10402		950	6970
PRODUCTION	4 1/2	11.6	N-80	9750		160	8312

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9752

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9438	ARROW SET 1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2000	1ST BROMIDE	31	65	1329	42871		FLOWING		14/64	1600
Jul 10, 2021	2ND BROMIDE	48	45	274	5708		FLOWING		16/64	500

Completion and Test Data by Producing Formation									
Formation Name: 1ST BROMIDE				Code: 202BRMD1			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
238937		80		9480			9488		
				9535			9550		
				9552			9564		
Acid Volumes				Fracture Treatments					
NONE				NONE					

Formation Name: 2ND BROMIDE		Code: 202BRMD2		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
51865	80	9591	9602		
		9608	9612		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation	Top
SEE EARLIER 1002A'S	0

Were open hole logs run? Yes
Date last log run: March 07, 2000

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - PER LAST 1002A APPROVED, CIBP SET AT 7,274'. A WINDOW WAS MILLED IN 7" CASING FROM 7,260' TO 7K273'. A NEW DIRECTIONAL HOLE WAS DRILLED FROM 7,260' TO 9,752'.

Bottom Holes

Sec: 27 TWP: 4N RGE: 3W County: GARVIN

SE NW NE SW

2136 FSL 1712 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

Status: Accepted

1146838

RECEIVED

AUG 26 2021 Form 1002A Rev. 2020

API NO. 35-049-24060
 OTC PROD. UNIT NO. 35-049-102441

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-521-2331
 OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

OKLAHOMA CORPORATION
 COMMISSION

ORIGINAL
 AMENDED (Reason) RECOMPLETION

Rule 165:10-3-25
 COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE ☐
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY GARVIN SEC 27 TWP 04N RGE 03W

LEASE NAME WILKINS WELL NO. 1-27

SW 1/4 NE 1/4 NE 1/4 SW 1/4 FSL 2140 FWL 2140

ELEVATION 1042 Ground 1031 Latitude 34.7885419

OPERATOR NAME TRIAD ENERGY, INC.

OTC / OCC OPERATOR NO. 10399

ADDRESS 6 NE 63RD STREET, SUITE 220

CITY OKLAHOMA CITY STATE OK ZIP 73105

SPUD DATE 2/15/00

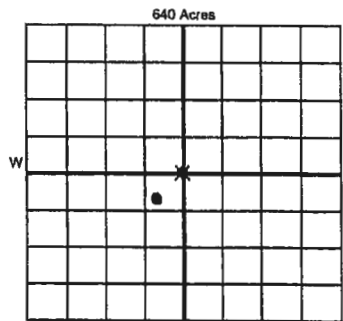
DRLG FINISHED DATE 3/8/00

DATE OF WELL COMPLETION 4/2/00

1st PROD DATE 4/1/00

RECOMP DATE 6/16/21

Longitude -97.502998



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE ☒
 MULTIPLE ZONE ☐
 Application Date
 COMMINGLED ☐
 Application Date
 LOCATION EXCEPTION ORDER NO. 418028FO
 MULTIUNIT ORDER NO.
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	26#	J-55	580		250	SURFACE
INTERMEDIATE	7"	23/29#	S85 AN80	10402		950	6970
PRODUCTION	4 1/2"	11.6#	N80	9750		160	8312
LINER							

PACKER @ 9438 BRAND & TYPE ARROW SET 1X PLUG @ TYPE PLUG @ TYPE
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
 COMPLETION & TEST DATA BY PRODUCING FORMATION 202 BRMD1 202 BRMD2
 TOTAL DEPTH 9752

FORMATION	1ST BROMIDE	2ND BROMIDE	
SPACING & SPACING ORDER NUMBER	80 AC 238937	80 AC 51865	235267 (00) Reform
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Gas	Oil < per GOR
PERFORATED INTERVALS	9480-9488 9538-9550 9552-9564	9591-9602 9608-9612	
ACID/VOLUME	NO		
FRACTURE TREATMENT (Fluids/Prop Amounts)	NO		

Min Gas Allowable (165:10-17-7)
 OR
 Oil Allowable (165:10-13-3)

Purchaser/Messenger
 First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	5/2/2000	7/10/2021	
OIL-BBL/DAY	31	48	
OIL-GRAVITY (API)	65	45	
GAS-MCF/DAY	1329	274	
GAS-OIL RATIO CU FT/BBL	42871	5708	
WATER-BBL/DAY	0		
PUMPING OR FLOWING	FLOWING	FLOWING	
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE	14/64	16/64	
FLOW TUBING PRESSURE	1600#	500#	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me, under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE MIKE MC DONALD
 NAME (PRINT OR TYPE)
 ADDRESS 6 NE 63RD STREET, SUITE 220 OKLAHOMA CITY OK 73105
 CITY STATE ZIP
 DATE AUG 24, 2021
 PHONE NUMBER 405-842-4312
 EMAIL ADDRESS mikemcdonald@triadenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

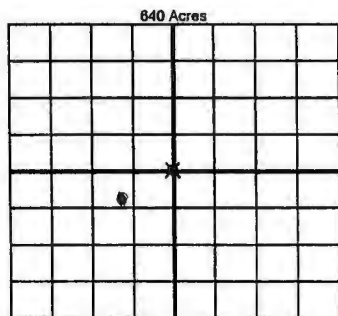
NAMES OF FORMATIONS	TOP
See earlier 1002A's	

LEASE NAME WILKINS WELL NO. 1-27

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	3/7/00
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths?
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

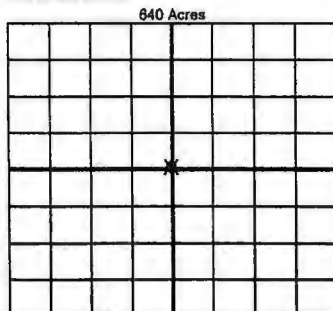
Other remarks: DCC - Per last 1002A approved CIBP set at 7274'. A window was
milled in 7" casing from 7260' to 7273'. A new directional hole was drilled
from 7260' to 7252'.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC <u>27</u>	TWP <u>4N</u>	RGE <u>3W</u>	COUNTY <u>Garvin</u>
<u>SE</u> 1/4	<u>NW</u> 1/4	<u>NE</u> 1/4	<u>SW</u> 1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
<u>9752</u>		<u>9670</u>	<u>FSL 2136 FW 1712</u>
BHL From Lease, Unit, or Property Line: <u>392</u>			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			