## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35081236080001 Spud Date: October 12, 2000 **Completion Report** 

OTC Prod. Unit No.: 081-106259-0-0000 Drilling Finished Date: October 18, 2000

1st Prod Date: January 15, 2001

Amended Completion Date: January 15, 2001

Recomplete Date: September 24, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BOBO 1-21 Purchaser/Measurer: SCISSORTAIL ENERGY LLC

First Sales Date: 09/24/2021

LINCOLN 21 14N 5E Location:

C SW SW 660 FSL 660 FWL of 1/4 SEC

Latitude: 35.668055556 Longitude: -96.784388889 Derrick Elevation: 904 Ground Elevation: 895

Amend Reason: PLUGGED BACK THE HUNTON AND RECOMPLETED IN THE PRUE.

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

> 2250 E 73RD ST STE 500 TULSA, OK 74136-6834

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36		270		150	SURFACE	
PRODUCTION	7	23		4808		120	4300	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4808

Packer			
Depth	Brand & Type		
There are no Packe	r records to display.		

Plug			
Depth	Plug Type		
4450	CIBP		

**Initial Test Data** 

December 09, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2021	PRUE			38		151	PUMPING	120	64	75

### **Completion and Test Data by Producing Formation**

Formation Name: PRUE

Code: 404PRUE

Class: GAS

Spacing Orders					
Order No	Unit Size				
720673	160				

Perforated Intervals				
From	То			
3560	3592			

**Acid Volumes** 

There are no Acid Volume records to display.

Fracture Treatments	
71,639 GALLONS FLUID 117,940 POUNDS16/30 PROPPANT	

Formation	Тор
PRUE	3560

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

WELL SHUT-IN 10-26-2021 DUE TO ECONOMICS.

# FOR COMMISSION USE ONLY

1147129

Status: Accepted

December 09, 2021 2 of 2

Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

## 1002A Addendum

API No.: \$5081236080001

**Completion Report** 

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A: 106259 Amended

Completion Date: January 15, 2001

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Recomplete Date: September 24, 2021

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Purchaser/Measurer: SCISSORTAIL ENERGY LLC

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660 FSL 660 FWL of 1/4 SEC

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Operator:

PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500 TULSA, OK 74136-6834

	Completion Type
X	Single Zone
	Multiple Zone
	Commingled

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Order No	
There are no Location Exception records to display.	

Increased Density			
Order No			
here are no Increased Density records to display.			

		Cas	ing and Ceme	nt			
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				Liner				
Гуре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth

Total Depth: 4808

Packer				
Depth	Brand & Type			
There are no Pa	cker records to display.			

Plug				
Depth	Plug Type			
4450	CIBP			

**initial Test Data** 

404 PRUE 120