

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071242670001

**Completion Report**

Spud Date: August 08, 2008

OTC Prod. Unit No.: 071-122261-0-0000

Drilling Finished Date: August 21, 2008

1st Prod Date: September 21, 2008

**Amended**

Completion Date: September 02, 2008

Amend Reason: RECOMPLETE

Recomplete Date: July 14, 2021

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: WILSON 2-29

Purchaser/Measurer:

Location: KAY 29 25N 1W  
SW NW SE NW  
1870 FNL 1600 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 975

First Sales Date:

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100  
TYLER, TX 75703-5596

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	555905		There are no Increased Density records to display.	
	Commingled	707248 MOD			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8	23	J-55	404		310	SURFACE
PRODUCTION	5-1/2	15	J-55	4440		135	3246

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4450**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3462	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 31, 2021	LAYTON	67	39.8	134	2000	1229	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

#### Spacing Orders

Order No	Unit Size
543709	160

#### Perforated Intervals

From	To
3282	3301

#### Acid Volumes

1000 GALLONS
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#### Fracture Treatments

33,000 GALLONS 20 POUNDS BORATE 31,000 POUNDS 20/40 SAND, 9,000 POUNDS SAND
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Formation	Top
LAYTON	3282

Were open hole logs run? No

Date last log run: August 20, 2008

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

PBTD @3,462'. PERFORATED @3180-81, SQUEEZED 150 SACKS CLASS A WITH/2% CACL (SLURRY - 32.25 BARRELS)  
PERF & SQUEEZE 3500-3501. MIX & PUMP 300 SACKS CLASS A CEMENT W/2% CACL = 63 BARRELS SLURRY WEIGHT 156# YEILD. 1.18 CF/SK.  
3304-2205 PERF SQUEEZE W/15 SACKS CLASS A WITH/2% CACL  
OCC- SPACING ORDER 543709 CREATED AN IRREGULAR 160 ACRE UNIT COMPRISING OF S/2 NW/4 AND N/2 SW/4 SECTION 20-25N-1W FOR THE LAYTON.

#### FOR COMMISSION USE ONLY

1147148

Status: Accepted