

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218250000

Completion Report

Spud Date: November 03, 2019

OTC Prod. Unit No.: 091-226557-0-0000

Drilling Finished Date: December 11, 2019

1st Prod Date: January 22, 2020

Completion Date: January 21, 2020

Drill Type: HORIZONTAL HOLE

Well Name: EDISON 3-18-19WH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 7 8N 13E
NE SW SE SW
647 FSL 1839 FWL of 1/4 SEC
Latitude: 35.17619605 Longitude: -95.9769629
Derrick Elevation: 962 Ground Elevation: 937

First Sales Date: 01/22/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
710014	

Increased Density	
Order No	
705222	
705099	
709314	
709315	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	36	J55	504		165	SURFACE
PRODUCTION	5.5	20	P110	15682		2420	5350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15749

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2020	MAYES / WOODFORD			8854		3025	FLOWING	489	64/64	480

Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
672567	640
674734	640
710013	MULTIUNIT

Perforated Intervals

From	To
9822	10045
12955	13495

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
672567	640
674734	640
710013	MULTIUNIT

Perforated Intervals

From	To
5645	9420
10105	12783
13760	15582

Acid Volumes

1,810 BBLS 15% HCL ACID

Fracture Treatments

460,612 BBLS FLUID
7,865,204 LBS PROPPANT

Formation Name: MAYES / WOODFORD

Code:

Class: GAS

Formation	Top
MAYES	4908
WOODFORD	5108

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - PUN WAS ISSUED FOR BOTH MCINTOSH AND PITTSBURG COUNTIES; 091-226557-0-0000; 121-226557-0-0000

Lateral Holes

Sec: 19 TWP: 8N RGE: 13E County: PITTSBURG

SE SW SE SW

115 FSL 1884 FWL of 1/4 SEC

Depth of Deviation: 4505 Radius of Turn: 832 Direction: 179 Total Length: 9038

Measured Total Depth: 15749 True Vertical Depth: 5163 End Pt. Location From Release, Unit or Property Line: 115

FOR COMMISSION USE ONLY

1144716

Status: Accepted

7/1/20

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**1002A
Addendum**

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6120 S YALE AVE STE 1480
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Muff Hunt!

Sec. 7(SU): -0-

Sec. 18: 49.2697% 226557 I

Sec. 19: 50.7303% 226557A I

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	Multiple Zone
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Initial Test Data

June 19, 2020

2/14/20

999MWD

489

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Class: GAS

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674734 (19)	640 H ✓
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