

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241280000

Completion Report

Spud Date: December 18, 2018

OTC Prod. Unit No.: 01122563400000

Drilling Finished Date: February 10, 2019

1st Prod Date: June 26, 2019

Completion Date: June 26, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CENTAUR 7_6-15N-10W 5HX

Purchaser/Measurer:

Location: BLAINE 7 15N 10W
SE SE SW SE
325 FSL 1385 FEL of 1/4 SEC
Latitude: 35.7841413 Longitude: -98.30050335
Derrick Elevation: 1552 Ground Elevation: 1529

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
711190	

Increased Density	
Order No	
709246	
708943	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	133#	J-55	85			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1508		615	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110EC	9415		315	7196
PRODUCTION	5 1/2"	23#	P-110EC	20968		1820	5184

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20968

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20753	ALUMINUM BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 24, 2019	MISSISSIPPIAN	1599	47	2953	1846	576	FLOWING	14	26/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
664198	640
708995	640
711828	MULTUNIT

Perforated Intervals

From	To
10980	20738

Acid Volumes

NO ACID

Fracture Treatments

322,273 BBLS FLUID

27,386,592 # PROPPANT

Formation	Top
MISSISSIPPIAN	10723

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 6 TWP: 15N RGE: 10W County: NOT DENOTED

NW NW NE NE

51 FNL 1129 FEL of 1/4 SEC

Depth of Deviation: 10375 Radius of Turn: 532 Direction: 2 Total Length: 9758

Measured Total Depth: 20968 True Vertical Depth: 10540 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1142951

Status: Accepted