

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218240001

Completion Report

Spud Date: November 03, 2019

OTC Prod. Unit No.: 091-226525-0-0000

Drilling Finished Date: November 26, 2019

1st Prod Date: January 24, 2020

Completion Date: January 21, 2020

Drill Type: HORIZONTAL HOLE

Well Name: EDISON 2-18-19WH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 7 8N 13E
NE SW SE SW
647 FSL 1854 FWL of 1/4 SEC
Latitude: 35.17619567 Longitude: -95.97691271
Derrick Elevation: 962 Ground Elevation: 937

First Sales Date: 01/24/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
710012

Increased Density
Order No
709315
709314
705222
705099

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	36#	J55	506		165	SURFACE
PRODUCTION	5.5	20#	P110	15205		2295	4950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15200

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2020	MAYES / WOODFORD			9246		4106	FLOWING	464	64/64	421

Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
672567	640
674734	640
710011	MULTIUNIT

Perforated Intervals

From	To
9601	10200
12771	13500

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
672567	640
674734	640
710011	MULTIUNIT

Perforated Intervals

From	To
5476	9480
10253	12575
13691	15107

Acid Volumes

2,772 BBLS 15% HCL ACID

Fracture Treatments

468,747 BBLS FLUID
7,961,095 LBS PROPPANT

Formation Name: MAYES / WOODFORD

Code:

Class: GAS

Formation	Top
MAYES	5114
WOODFORD	5378

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - PUN WAS ISSUED FOR BOTH MCINTOSH AND PITTSBURG COUNTIES; 091-226525-0-0000; 121-226525-0-0000

Lateral Holes

Sec: 19 TWP: 8N RGE: 13E County: PITTSBURG

SE NW SW SE

711 FSL 1995 FEL of 1/4 SEC

Depth of Deviation: 4630 Radius of Turn: 954 Direction: 178 Total Length: 9070

Measured Total Depth: 15200 True Vertical Depth: 5157 End Pt. Location From Release, Unit or Property Line: 711

FOR COMMISSION USE ONLY

1144714

Status: Accepted

7/4/20

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**1002A
Addendum**

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23525

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Derrick Elevation: 962 Ground Elevation: 937

First Sales Date: 01/24/2020

Multifruit:

Operator: CALYX ENERGY III LLC 23515

Sec. 7 (SU): -0-
Sec. 18: 57.5755% 226525 I
Sec. 19: 45.4245% 226525A I

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Initial Test Data

2/9/20 999MYWD 464

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Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders	
Order No	Unit Size
672567 (18)	640 H ✓
674734 (19)	640 H ✓
710011	MULTIUNIT

Perforated Intervals	
From	To
9601	10200
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Acid Volumes
TREATED WITH WOODFORD

Fracture Treatments
TREATED WITH WOODFORD

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Class: GAS

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