

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221320001

Completion Report

Spud Date: May 07, 2018

OTC Prod. Unit No.: 087-233778

Drilling Finished Date: May 22, 2018

1st Prod Date: June 30, 2018

Amended

Completion Date: June 30, 2018

Amend Reason: AMENDED TO CORRECT BOTTOM PERFORATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CANDI 231411 1H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

Location: MCCLAIN 23 8N 4W
NW NW NE NW
270 FNL 1475 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1210

First Sales Date: 06/30/2018

Operator: EOG RESOURCES INC 16231

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2646

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694497		There are no Increased Density records to display.	
	Commingled	712173 MOD			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1465		495	SURFACE
PRODUCTION	7 X 5.5	20 / 32	P-110	18366		2115	9357

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18396

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 02, 2018	WOODFORD	881	36	386	438	3760	FLOWING	1300	128	2486

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
681030	640
681031	640
684522	640
687344	MULTIUNIT
712404	MULTIUNIT MOD

Perforated Intervals

From	To
10037	18285

Acid Volumes

9,560 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

16,172,946 GALLONS TOTAL FLUID, 23,352,524 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD	9760

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 11 TWP: 8N RGE: 4W County: MCCLAIN

SE SW NW SW

1422 FSL 385 FWL of 1/4 SEC

Depth of Deviation: 9272 Radius of Turn: 854 Direction: 1 Total Length: 8270

Measured Total Depth: 18396 True Vertical Depth: 9259 End Pt. Location From Release, Unit or Property Line: 385

FOR COMMISSION USE ONLY

1145257

Status: Accepted

API NO. **087-22132**
OTC PROD. UNIT NO. **087-223778**

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

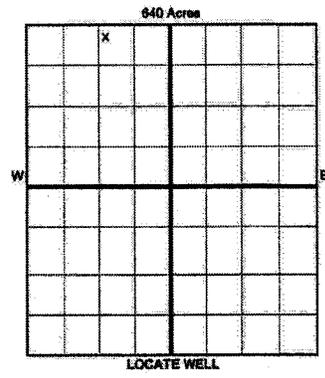
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

ORIGINAL
 AMENDED (Reason) **AMENDED TO CORRECT BOTTOM PERF**

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE **5/7/18**
DRLG FINISHED DATE **5/22/18**
DATE OF WELL COMPLETION **6/30/18**
1st PROD DATE **6/30/18**
RECOMP DATE



County: **MCCLAIN** SEC **23** TWP **8N** RGE **4W**
LEASE NAME **CANDI 231411** WELL NO. **1H**
NW 1/4 NW 1/4 NE 1/4 NW 1/4 **FWL OF 1/4 SEC 270** FWL OF 1/4 SEC **1475**
ELEVATION N Densok Ground **1210** Latitude (if known) Longitude (if known)
OPERATOR NAME **EOG Resources, Inc.** OTC/OCC OPERATOR NO. **18231**
ADDRESS **14701 Hertz Quail Springs Pkwy**
CITY **Oklahoma City** STATE **OK** ZIP **73134**

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION EXCEPTION ORDER **72173 Mod 694497 F.O.**
INCREASED DENSITY ORDER NO. **N/A**

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 5/8	36	J-55	1,465		495	SURFACE	
INTERMEDIATE								
PRODUCTION	7 x 5.5	20/32	P-110	18366		2,115	9,357	
LINER								
							TOTAL DEPTH	18,396

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **319 WDFD**

FORMATION	WOODFORD
SPACING & SPACING ORDER NUMBER	640/684522, 681030, 681031 - MU 867044 694498 F.O. 712404 (multiunit) Modifying To Four Inlets
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Sve	OIL
PERFORATED INTERVALS	10037 - 10265 11680 11694 - 16973 16988 - 18285
ACID VOLUME	Total Acid - 9680 GALS 7.5% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 16,172,946 GALS Total Prop - 23,352,524 LBS

Min Gas Allowable (165-10-17-7) OR Gas Purchaser/Messuar First Sales Date **6/30/2018**
Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	7/2/2018
OIL-BBL/DAY	881
OIL-GRAVITY (API)	36
GAS-MCF/DAY	386
GAS-OIL RATIO CU FT/BBL	438
WATER-BBL/DAY	3760
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	1300
CHOKE SIZE	128
FLOW TUBING PRESSURE	2486

A record of the formation drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joni Reeder **5/19/2020** **405-248-3100**
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
14701 Hertz Quail Springs Pkwy Oklahoma City OK 73134
ADDRESS CITY STATE ZIP **ioni_reeder@eogresources.com**
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Candi 231411

WELL NO.

1H

NAMES OF FORMATIONS		TOP
WOODFORD	MD	9,760

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run _____ N/A

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below: _____

Other remarks:

840 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

840 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
11	8N	4W	MCCLAIN
Spot Location	SE 1/4	SW 1/4	NW 1/4
Depth of Deviation	9,272	Radius of Turn	854
Measured Total Depth	18,396	True Vertical Depth	9,259
Feet From 1/4 Sec Lines		FSL	FWL
		1422	385
Direction		Total Length	
1.2		8,270	
BHL From Lease, Unit, or Property Line:		385	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			