

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017252360001

Completion Report

Spud Date: July 05, 2018

OTC Prod. Unit No.: 017-224474-0-0000

Drilling Finished Date: September 07, 2018

1st Prod Date: October 28, 2018

Amended

Completion Date: October 28, 2018

Amend Reason: AMEND BHL FROM 507' FEL TO 207' FEL

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ANDES 1206 1UMH-28

Purchaser/Measurer: ENLINK OKLAHOMA GAS PROCESSING

Location: CANADIAN 28 12N 6W
 SE SW SE SE
 290 FSL 900 FEL of 1/4 SEC
 Latitude: 35.4796809 Longitude: -97.83409
 Derrick Elevation: 1349 Ground Elevation: 1322

First Sales Date: 10/26/18

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
 OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712377	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1487		375	SURFACE
PRODUCTION	7	29	P-110	8954		285	4380

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5730	0	460	8250	13980

Total Depth: 14385

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 25, 2018	MISSISSIPPIAN	445	44.4	1722	3870	769	GAS LIFT			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
680991	640

Perforated Intervals

From	To
9350	13890

Acid Volumes

11,500 GALS 15% HCL

Fracture Treatments

225,591 BBLs TREATED FRAC WATER

11,469,525 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	9350

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 28 TWP: 12N RGE: 6W County: CANADIAN

NE NE NE NE

68 FNL 207 FEL of 1/4 SEC

Depth of Deviation: 8600 Radius of Turn: 549 Direction: 360 Total Length: 4540

Measured Total Depth: 14385 True Vertical Depth: 8961 End Pt. Location From Release, Unit or Property Line: 68

FOR COMMISSION USE ONLY

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Status: Accepted