

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125239500000

**Completion Report**

Spud Date: October 08, 2019

OTC Prod. Unit No.:

Drilling Finished Date: October 16, 2019

1st Prod Date:

Completion Date: November 26, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: SOUTH HOTULKE UNIT 27-3

Purchaser/Measurer:

Location: POTTAWATOMIE 19 9N 5E  
SE SW SW SW  
324 FSL 495 FWL of 1/4 SEC  
Derrick Elevation: 922 Ground Elevation: 909

First Sales Date:

Operator: TCINA INC 11432  
PO BOX 470  
201 N 2ND ST  
SEMINOLE, OK 74818-0470

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			52		5	SURFACE
SURFACE	9 5/8	40	K-55	811	700	350	SURFACE
PRODUCTION	7	26	L-80	5084	1000	290	4110

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5100**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4409	ARROW TENSION	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: SIMPSON		Code: 202SMPS				Class: DISP				
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
N/A			4465				4480			
			4670				4680			
Acid Volumes			Fracture Treatments							
2,000 GALLONS			NONE							

Formation	Top
HENRIETTA COAL	3446
EARLSBORO	3626
WOODFORD SHALE	3994
HUNTON	4115
VIOLA	4248
SIMPSON SERIES	4333

Were open hole logs run? Yes  
Date last log run: October 18, 2019

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
7" CASING BLOCK SQUEEZED AT 4,775' WITH 200 SACKS AND AT 4,432' WITH 200 SACKS. OCC - UIC PERMIT 2000500501.

FOR COMMISSION USE ONLY	
Status: Accepted	1145018

API NO. 12523950  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **POTTAWATOMIE** SEC **19** TWP **9N** RGE **5E**  
LEASE NAME **SOUTH HOTULKE UNIT** WELL NO. **27-3**  
SE 1/4 SW 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC **324** FWL OF 1/4 SEC **495**  
ELEVATION Denick FL **922** Ground **909** Latitude (if known) **35 13 57.3625** Longitude (if known) **96 49 23.1096**  
OPERATOR NAME **TCINA, INC** OTC/OCC OPERATOR NO. **11432**  
ADDRESS **BOX 470**  
CITY **SEMINOLE** STATE **OK** ZIP **74818**

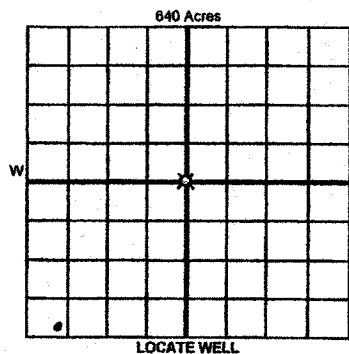
SPUD DATE **10-8-19**

DRLG FINISHED DATE **10-16-19**

DATE OF WELL COMPLETION **11-26-19**

1st PROD DATE **na**

RECOMP DATE



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date \_\_\_\_\_  
☐ COMMINGLED  
Application Date \_\_\_\_\_  
LOCATION EXCEPTION ORDER NO. \_\_\_\_\_  
INCREASED DENSITY ORDER NO. \_\_\_\_\_

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			52		5 3/4 YDS	SURF
SURFACE	9 5/8	40	K55	811	700	350	SURF
INTERMEDIATE							
PRODUCTION	7	26	L80	5084	1000	290	4110
LINER							SEE REMARKS
							5,100

PACKER @ **4,409** BRAND & TYPE **ARROW TENSION** PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

**2025MPS**

FORMATION	<b>SIMPSON SERIES (2ND WILCOX)</b>					<b>No Frac</b>
SPACING & SPACING	<b>NA</b>					
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>DISPOSAL</b>					
	<b>4465-80</b>					
PERFORATED INTERVALS	<b>4670-80</b>					
ACID/VOLUME	<b>2000 GAL</b>					
	<b>NONE</b>					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	<b>11/26/2019</b>					
OIL-BBL/DAY	<b>NA</b>					
OIL-GRAVITY (API)	<b>NA</b>					
GAS-MCF/DAY	<b>NA</b>					
GAS-OIL RATIO CU FT/BBL	<b>NA</b>					
WATER-BBL/DAY	<b>EST 2000 B/D @ 0 PSI</b>					
PUMPING OR FLOWING	<b>DISPOSAL</b>					
INITIAL SHUT-IN PRESSURE	<b>0</b>					
CHOKE SIZE	<b>NA</b>					
FLOW TUBING PRESSURE	<b>NA</b>					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**Berry Dozal**  
SIGNATURE  
BOX 470  
ADDRESS  
SEMINOLE  
CITY  
OK  
STATE  
74818  
ZIP  
11/26/2019  
DATE  
405 380 7500  
PHONE NUMBER  
tcina1@outlook.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
HENRIETTA COAL	3,446
EARLSBORO	3,626
WOODFORD SH	3994
HUNTON	4,115
VIOLA	4,248
SIMPSON SERIES	4,333
TD	51007'

LEASE NAME SOUTH HOTULKE UNIT WELL NO. 27-3

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>10/16/2019</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: 7" CASING BLOCK SQUEEZED AT 4775' WITH 200 SACKS AND AT 4432 WITH 200 SACKS.

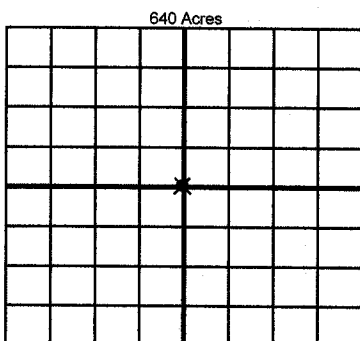
OCC - UIC permit 2000500501

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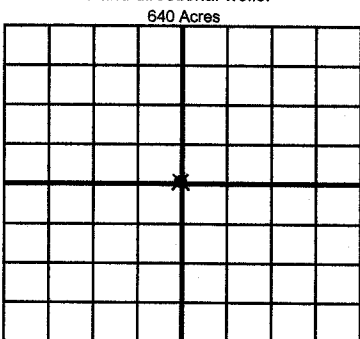
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

API NO. 12523950  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

DEC 03 2019

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY POTTAWATOMIE SEC 19 TWP 9N RGE 5E  
LEASE NAME SOUTH HOTULKE UNIT WELL NO. 27-3  
SE 1/4 SW 1/4 SW 1/4 SW 1/4 FSL OF 324 FWL OF 495  
ELEVATION 922 Ground 909 Latitude (if known) 35 13 57.3625 Longitude (if known) 96 49 23.1096  
OPERATOR NAME TCINA, INC OTC / OCC OPERATOR NO. 11432  
ADDRESS BOX 470  
CITY SEMINOLE STATE OK ZIP 74818

SPUD DATE 10-8-19  
DRLG FINISHED DATE 10-16-19  
DATE OF WELL COMPLETION 11-26-19  
1st PROD DATE na  
RECOMP DATE  
OTC / OCC OPERATOR NO. 11432

640 Acres  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
☐ LOCATION EXCEPTION  
☐ ORDER NO.  
☐ INCREASED DENSITY  
☐ ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			52		5 3/4 YDS	SURF
SURFACE	9 5/8	40	K55	811	700	350	SURF
INTERMEDIATE							
PRODUCTION	7	26	L80	5084	1000	290	4110
LINER							
							SEE REMARKS
							5,100

PACKER @ 4,409 BRAND & TYPE ARROW TENSION PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION SIMPSON SERIES (2ND WILCOX) No Frac  
SPACING & SPACING NA  
ORDER NUMBER  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  
DISPOSAL  
4465-80  
PERFORATED INTERVALS 4670-4680  
ACID/VOLUME 2000 GAL  
FRACTURE TREATMENT (Fluids/Prop Amounts) NONE

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 11/26/2019  
OIL-BBL/DAY NA  
OIL-GRAVITY (API) NA  
GAS-MCF/DAY NA  
GAS-OIL RATIO CU FT/BBL NA  
WATER-BBL/DAY EST 2000 B/D @ 0 PSI  
PUMPING OR FLOWING DISPOSAL  
INITIAL SHUT-IN PRESSURE 0  
CHOKE SIZE NA  
FLOW TUBING PRESSURE NA

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

BERRY DOYAL  
SIGNATURE NAME (PRINT OR TYPE) 11/26/2019 405 380 7500  
BOX 470 SEMINOLE OK 74818 DATE PHONE NUMBER  
ADDRESS CITY STATE ZIP tcina1@outlook.com EMAIL ADDRESS

see attached 1002A

APP  
20048821  
2004880021

Image with other 1002A

API NO.	12523950
OTC PROD.	
UNIT NO.	

(PLEASE TYPE OR USE BLACK INK ONLY)

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Rule 165:10-3-25

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Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Add Perfs- same zone

## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pottawatomie	SEC	19	TWP	9N	RGE	5E
LEASE NAME	South Hotulke Unit			WELL NO.	27-3		
SE 1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	324	FWL OF 1/4 SEC	495	DATE OF WELL COMPLETION		
ELEVATION	922	Ground	909	Latitude (if known)	35°13'57.3625		
OPERATOR NAME	Tcina, Inc			OTC / OCC OPERATOR NO.	11432		
ADDRESS	PO Box 470						
CITY	Seminole	STATE	Oklahoma	ZIP	74818		

SPUD DATE 10-8-19

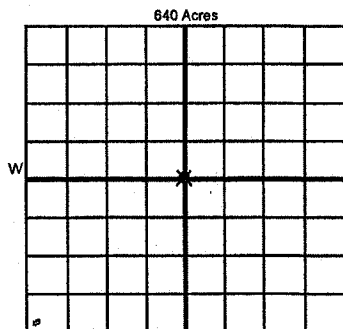
DRLG FINISHED DATE 10-16-19

DATE OF WELL COMPLETION 11-26-19

1st PROD DATE na

RECOMP DATE

Longitude (if known) 96°49'23.10962



## COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

## CASING &amp; CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			52		3 3/4 vds	Surf
SURFACE	9 5/8	40	K55	811	700	350	Surf
INTERMEDIATE							
PRODUCTION	7	26	L80	5084	1000	290	4110
LINER							See Remarks
							5,100

PACKER @ 4,409 BRAND & TYPE Arrow Tension PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Simpson Series						No Frac
SPACING & SPACING ORDER NUMBER	NA						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal						
PERFORATED INTERVALS	4465-80						
	4670-80						
ACID/VOLUME	2000 Gal						
FRACTURE TREATMENT (Fluids/Prop Amounts)	None						

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

## INITIAL TEST DATA

INITIAL TEST DATE	11/26/2019					
OIL-BBL/DAY	NA					
OIL-GRAVITY (API)	NA					
GAS-MCF/DAY	NA					
GAS-OIL RATIO CU FT/BBL	NA					
WATER-BBL/DAY	Est 2000 b/d @ 0 psi					
PUMPING OR FLOWING	Disposal					
INITIAL SHUT-IN PRESSURE	0					
CHOKE SIZE	na					
FLOW TUBING PRESSURE	na					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Berry Doyal*  
SIGNATURE  
PO Box 470  
ADDRESS  
Seminol  
CITY  
OK  
STATE  
74818  
ZIP  
4/1/2020  
DATE  
(405) 380-7500  
PHONE NUMBER  
tcina1@outlook.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

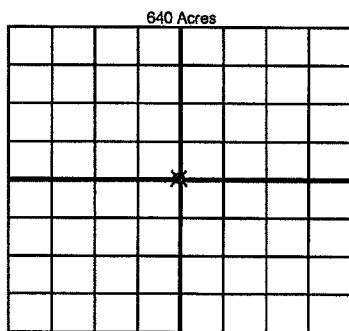
NAMES OF FORMATIONS	TOP
Henrietta Coal	3,446
Earlsboro	3,626
Woodford SH	3994
Hunton	4,115
Viola	4,248
Simpson Series	4,333
TD	51,007

LEASE NAME South Hotulke Unit WELL NO. 27-3

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>10/16/2019</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u></u>
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u></u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

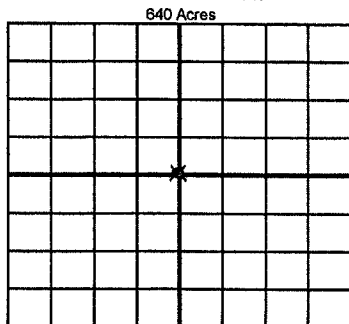
Other remarks: 7' Casing block squeezed at 4775' with 200 sacks and at 4432 with 200 sacks



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL <u></u> FWL <u></u>
BHL From Lease, Unit, or Property Line: <u></u>			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line: <u></u>			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line: <u></u>			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line: <u></u>			