Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35039225830000 Completion Report Spud Date: November 22, 2019

OTC Prod. Unit No.: Drilling Finished Date: November 27, 2019

1st Prod Date:

First Sales Date:

Completion Date: November 27, 2019

Drill Type: STRAIGHT HOLE

Well Name: JONES 1-10H3X34 Purchaser/Measurer:

Location: CUSTER 10 15N 16W

NW NW NE NE

255 FNL 1155 FEL of 1/4 SEC

Latitude: 35.797194 Longitude: -98.883871 Derrick Elevation: 1795 Ground Elevation: 1789

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY

SPRING, TX 77389-1425

Completion Type
Single Zone
Multiple Zone
Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement											
Туре	SAX	Top of CMT									
CONDUCTOR	20	104.1	J-55	0			SURFACE				
SURFACE	13 3/8	54.5	J-55	1952		660	SURFACE				

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 1952

Pac	ker							
Depth	Brand & Type							
There are no Packer records to display.								

Pi	ug						
Depth	Plug Type						
There are no Plug records to display.							

	Initial Test Data										
BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Size									Flow Tubing Pressure		
	There are no Initial Data records to display.										

July 22, 2020 1 of 2

	Completion and Test Data by Producing Formation												
	Formation Name: NONE	Code:	Class: TA										
Formation	Тс	ор	Were open hole logs run? No										
	•		Date last log run:										
			Were unusual drilling circumstances encountered? No										
			Explanation:										

Other Remarks

OPERATIONS CEASED AND RIG RELEASED NOVEMBER 28, 2019. XTO ENERGY INC ASKING FOR TEMPORARY EXEMPTION FROM PLUGGING. PD202000038-T APPLICATION FILED WITH OCC FEBRUARY 27, 2020. OCC -THIS RESULTED IN ORDER 710807 GRANTING TEMPORARY EXEMPTION FROM PLUGGING.

FOR COMMISSION USE ONLY 1144814 Status: Accepted

July 22, 2020 2 of 2

RECEIVED FORM 1002A (PLEASE TYPE OR USE BLACK INK ONLY) 039-22583 NO OKLAHOMA CORPORATION COMMISSION OTC PROD. Oil & Gas Conservation Division UNIT NO. Post Office Box 52000 FEB 2 7 2020 Oklahoma City, Oklahoma 73152-2000 XORIGINAL Rule 165:10-3-25 AMENDED (Reason) **COMPLETION REPORT** OKLAHOMA CORPORATION TYPE OF DRILLING OPERATION **COMMISSION** SPUD DATE 11/22/19 STRAIGHT HOLE DIRECTIONAL HOLE SERVICE WELL If directional or horizontal, see reverse for bottom hole location HORIZONTAL HOLE DRLG FINISHED 11/27/19 DATE DATE OF WELL COUNTY Custer SEC 10 TWP 15N RGE 16W 11/27/19 COMPLETION LEASE WELL Jones(1-10H3X34) NAME 1st PROD DATE NE 1/4 FNI OF NW 1/4 NW 1/4 NE 1/4 FEL OF 1/4 SEC 255 1155 RECOMP DATE ELEVATION Longitude 1795 Ground 1789 35.797194 Latitude (if known) -98.883871 Demick FL OPERATOR (if known) XTO Energy Inc. 21003 NAME OPERATOR NO ADDRESS 22777 Springwoods Village Parkway CITY Spring STATE TX ZIP 77389 LOCATE WELL COMPLETION TYPE CASING & CEMENT (Attach Form 1002C) SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CMT MULTIPLE ZONE CONDUCTOR 20" 104.1 J-55 Surface Application Date COMMINGLED SURFACE 13 3/8' Application Date LOCATION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO. 54.5 J-55 1952 660 Surface INTERMEDIATE PRODUCTION LINER 1952 PACKER @ **BRAND & TYPE** PLUG @ TYPE PLUG @ TYPE DEPTH PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE **COMPLETION & TEST DATA BY PRODUCING FORMATION** FORMATION See Remarks No Frac SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc TA PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Liv Adams 2/27/2020 405-594-9453 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 210 Park Ave, Ste 2350 Oklahoma City OK 73102 Liv_Adams@xtoenergy.com ADDRESS CITY STATE **EMAIL ADDRESS**

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

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