

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225830000

Completion Report

Spud Date: November 22, 2019

OTC Prod. Unit No.:

Drilling Finished Date: November 27, 2019

1st Prod Date:

Completion Date: November 27, 2019

Drill Type: STRAIGHT HOLE

Well Name: JONES 1-10H3X34

Purchaser/Measurer:

Location: CUSTER 10 15N 16W
NW NW NE NE
255 FNL 1155 FEL of 1/4 SEC
Latitude: 35.797194 Longitude: -98.883871
Derrick Elevation: 1795 Ground Elevation: 1789

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	104.1	J-55	0			SURFACE
SURFACE	13 3/8	54.5	J-55	1952		660	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1952

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: TA

Formation**Top**

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATIONS CEASED AND RIG RELEASED NOVEMBER 28, 2019. XTO ENERGY INC ASKING FOR TEMPORARY EXEMPTION FROM PLUGGING. PD202000038-T APPLICATION FILED WITH OCC FEBRUARY 27, 2020. OCC -THIS RESULTED IN ORDER 710807 GRANTING TEMPORARY EXEMPTION FROM PLUGGING.

FOR COMMISSION USE ONLY

1144814

Status: Accepted

API NO. 039-22583
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

FEB 27 2020

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

OKLAHOMA CORPORATION
COMMISSION

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Custer SEC 10 TWP 15N RGE 16W
LEASE NAME Jones 1-10H3X34
NW 1/4 NW 1/4 NE 1/4 NE 1/4 FNL OF 255 FEL OF 1155
ELEVATION 1795 Ground 1789 Latitude (if known) 35.797194 Longitude (if known) -98.883871
OPERATOR NAME XTO Energy Inc OTC / OCC OPERATOR NO. 21003
ADDRESS 22777 Springwoods Village Parkway
CITY Spring STATE TX ZIP 77389

SPUD DATE 11/22/19
DRLG FINISHED DATE 11/27/19
DATE OF WELL COMPLETION 11/27/19
1st PROD DATE
RECOMP DATE

LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	104.1	J-55				Surface
SURFACE	13 3/8"	54.5	J-55	1952'		660	Surface
INTERMEDIATE							
PRODUCTION							
LINER							
							TOTAL DEPTH 1952'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	See Remarks					No Frac
SPACING & SPACING						
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	TA					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Liv Adams DATE 2/27/2020 PHONE NUMBER 405-594-9453
210 Park Ave, Ste 2350 Oklahoma City OK 73102
ADDRESS CITY STATE ZIP EMAIL ADDRESS Liv_Adams@xtoenergy.com

