

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252430000

Completion Report

Spud Date: July 11, 2018

OTC Prod. Unit No.: 017-224293

Drilling Finished Date: August 17, 2018

1st Prod Date: September 30, 2018

Completion Date: September 30, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CARTER 5-9MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 9 14N 5W
NW SW SW SE
526 FSL 2423 FEL of 1/4 SEC
Latitude: 35.69791 Longitude: -97.73564
Derrick Elevation: 1209 Ground Elevation: 1184

First Sales Date: 9/30/2018

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697751		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	26			76			SURFACE
SURFACE	9.625	40	J-55	837		340	SURFACE
PRODUCTION	7	29	P-110	7632		255	4533

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	29	P-110	4670	0	405	7508	12178

Total Depth: 12178

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2018	MISSISSIPPIAN	494	39	338	684	1427	PUMPING		64/64	180

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
681802	640

Perforated Intervals

From	To
7742	11987

Acid Volumes

857 BBLS 15% HCl

Fracture Treatments

FLUID: 180,368 BBLS SAND: 6,291,560 LBS.

Formation	Top
COTTAGE GROVE	5963
CHECKERBOARD	6336
OSWEGO	6830
VERDIGRIS	6985
MISSISSIPPIAN	7231
OSAGE	7369

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 14N RGE: 5W County: CANADIAN

NW NW NW NE

356 FNL 2315 FEL of 1/4 SEC

Depth of Deviation: 6836 Radius of Turn: 691 Direction: 359 Total Length: 4257

Measured Total Depth: 12178 True Vertical Depth: 7380 End Pt. Location From Release, Unit or Property Line: 356

FOR COMMISSION USE ONLY

Status: Accepted

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