

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045237150001

**Completion Report**

Spud Date: March 05, 2018

OTC Prod. Unit No.: 045-224954-0-0000

Drilling Finished Date: May 25, 2018

1st Prod Date: July 01, 2018

**Amended**

Completion Date: December 11, 2018

Amend Reason: CORRECTED PERFS & LINER DEPTH

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CRIPPLE BEAR 19X18-17-23 1HB

Purchaser/Measurer: BP

Location: ELLIS 30 17N 23W  
NW NW NE NW  
225 FNL 1420 FWL of 1/4 SEC  
Latitude: 35.92560247 Longitude: -99.69660495  
Derrick Elevation: 2305 Ground Elevation: 2284

First Sales Date: 12/11/2018

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703792		680496	
	Commingled			680495	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	788	800	980	SURFACE
PRODUCTION	7	29	P-110	9132	2500	457	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	11579	2200	1145	8936	20515

**Total Depth: 20530**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 2018	CLEVELAND	1034	44	1297	1254	1397	FLOWING	1260	29/64	950

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: CLEVELAND	Code: 405CLVD
Class: OIL	

Spacing Orders	
Order No	Unit Size
631276	640
678128	640
696034	MULTIUNIT

Perforated Intervals	
From	To
10220	15292
15322	20382

Acid Volumes	
78,000 GALS FE 15%	

Fracture Treatments	
9,894,650 LBS OF PREMIUM WHITE 40/70 SAND & 2,325,480 LBS OF COATED RESIN PREMIUM 40/70 SAND & 257,867 BBLS WATER.	

Formation	Top
CLEVELAND	9578

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 18 TWP: 17N RGE: 23W County: ELLIS  NE   NE   NE   NW  30 FNL   2517 FWL of 1/4 SEC  Depth of Deviation: 9230 Radius of Turn: 630 Direction: 7 Total Length: 975  Measured Total Depth: 20530 True Vertical Depth: 9677 End Pt. Location From Release, Unit or Property Line: 30

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144679