

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258540000

Completion Report

Spud Date: December 16, 2017

OTC Prod. Unit No.: 073-223184-0-0000

Drilling Finished Date: January 05, 2018

1st Prod Date: March 08, 2018

Completion Date: March 03, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOBBS 1707 1H-10X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 15 17N 7W
SE SW SW SW
245 FSL 350 FWL of 1/4 SEC
Latitude: 35.942863 Longitude: -97.942222
Derrick Elevation: 1139 Ground Elevation: 1116

First Sales Date: 3/8/2018

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693522		There are no Increased Density records to display.	
	Commingled	708544 MOD			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1491		340	SURFACE
PRODUCTION	7"	29#	P-110	8254		405	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.50#	P-110	10725	0	0	7420	18145

Total Depth: 18160

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7856	AS-III PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 31, 2018	MISSISSIPPIAN	153	40	337	2203	1199	FLOWING	1000	128	724

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
677808	1280

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

15% HCL = 547,760 BBLS.

Fracture Treatments

TOTAL FLUIDS = 547,678 BBLS.
TOTAL PROPPANT = 13,473,406 BBLS.

Formation	Top
MISSISSIPPIAN MD	7540
MISSISSIPPIAN TVD	7523

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PACKER'S PLUS SYSTEM RAN IN LINER - SEE ATTACHMENT BEHIND 1002C'S. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 8254' TO TERMINUS AT 18160'.

Lateral Holes

Sec: 10 TWP: 17N RGE: 7W County: KINGFISHER

NE NW NW NW

181 FNL 421 FWL of 1/4 SEC

Depth of Deviation: 7515 Radius of Turn: 317 Direction: 359 Total Length: 9749

Measured Total Depth: 18160 True Vertical Depth: 7952 End Pt. Location From Release, Unit or Property Line: 181

FOR COMMISSION USE ONLY

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Status: Accepted